

1. Consolidated

		(million yen)													
		FY14.3 Results		FY15.3 Forecast		FY15.3 Results		FY16.3 Forecast		FY14.3 Results→FY15.3 Results (A-C)		FY15.3 Forecast Revised on 3.11→FY15.3 Results (B-C)		FY15.3 Results→FY16.3 Forecast (C-D)	
		2Q	(A) Full Year	Revised on 10/28	(B) Revised on 3.11	(E) 2Q	(C) Full Year	2Q	(D) Full Year	Changes	Remarks (billion yen)	Changes	Remarks (billion yen)	Changes	Remarks (billion yen)
Consolidated	Net Sales	670,304	1,512,581	1,581,500	1,535,500	697,611	1,528,164	640,000	1,368,500	15,582	OG+22.9, Subsidiaries+1.1, Adjustment in consolidation increase-15.6	-7,335	OG-2.6, Subsidiaries+1.6, Adjustment in consolidation increase-6.2	-159,664	OG-187.3, Subsidiaries+34.6, Adjustment in consolidation increase-6.9
	Operating Expenses	625,514	1,413,199	1,483,500	1,432,500	643,777	1,423,099	556,500	1,255,000	9,899		-9,400		-168,099	
	Operating Income	44,790	99,381	98,000	103,000	53,833	105,065	83,500	113,500	5,683	OG+19.4, Subsidiaries-8.6, Adjustment in consolidation increase-5.1	2,065	OG+1.0, Subsidiaries+2.9, Adjustment in consolidation increase-1.0	8,434	OG-6.1, Subsidiaries+12.1, Adjustment in consolidation decrease+2.4
	Ordinary Income	47,720	106,044	100,000	103,000	57,879	108,173	85,000	110,000	2,129	OG+19.0, Subsidiaries-8.0, Adjustment in consolidation increase-8.8	5,173	OG+1.2, Subsidiaries+4.4, Adjustment in consolidation increase-0.5	1,826	OG-4.2, Subsidiaries+10.1, Adjustment in consolidation increase-4.1
	Net Income	31,653	41,725	74,000	71,500	47,506	76,709	59,000	73,500	34,983	OG+45.3, Subsidiaries+56.2, Adjustment in consolidation increase-66.6	5,209	OG+1.2, Subsidiaries+3.8, Adjustment in consolidation decrease+0	-3,209	OG-7.2, Subsidiaries+8.5, Adjustment in consolidation increase-4.5
	Total Assets *	1,593,783	1,668,317	1,789,900	1,797,800	1,677,584	1,862,201	1,775,500	1,866,500	193,883		64,401		4,298	
	Total Net Worth *	798,689	798,964	832,700	863,900	832,859	888,496	884,500	916,700	89,531		24,596		28,203	
	Interest-bearing Debt *	542,461	573,586	660,400	628,500	568,332	633,923	585,500	643,100	60,336		5,423		9,176	
Non-Consolidated	Net Sales	545,379	1,221,846	1,277,000	1,254,500	572,607	1,251,835	514,500	1,064,500	29,989	Gas+23.9, Miscellaneous+2.8, Incidental Business+8.8	-2,664	Gas-2.8, Miscellaneous+0.6, Incidental Business-0.4	-187,335	Gas-154.4, Miscellaneous-5.7, Incidental Business-27.1
	Operating Expenses	516,973	1,161,106	1,215,000	1,174,500	531,567	1,171,644	445,000	990,500	10,538		-2,855		-181,144	
	Operating Income	28,405	60,740	62,000	80,000	41,039	80,190	69,500	74,000	19,450	Margin of gas sales+25.9, Margin of miscellaneous-4.6, Margin of incidental business+2.7, increase of labor costs, operating expense, depreciation costs-4.5	190	Margin of gas sales-1.7, Margin of miscellaneous-0.6, Margin of incidental business+1.3, decrease of labor costs, operating expense, depreciation costs+1.3	-6,190	Maging of gas sales+10.7, Margin of miscellaneous+3.8, Margin of incidental business-17.7, increase of labor costs, operating expense, depreciation costs-3.1
	Ordinary Income	32,664	69,196	67,500	87,000	46,282	88,255	80,000	84,000	19,058		1,255		-4,255	
	Net Income	22,991	24,942	57,000	69,000	42,445	70,285	60,000	63,000	45,342	Increase in Gain on sales of investment securities, Back action to the loss of Upstream business in USA in previous year	1,285		-7,285	Decrease in gain on sales of investment securities
	Total Assets *	1,233,352	1,283,194	1,362,500	1,387,100	1,303,848	1,411,266	1,373,900	1,444,400	128,071		24,166		33,133	
	Total Net Worth *	591,417	580,029	622,600	628,300	616,475	637,389	677,700	670,500	57,360		9,089		33,110	
	Interest-bearing Debt *	418,209	441,661	493,300	497,900	443,672	498,422	453,700	513,300	56,760		522		14,877	
Consolidated/ Non-Consolidated Ratio	Net Sales	1.23	1.24	1.24	1.22	1.22	1.22	1.24	1.29	-0.02		0.00		0.06	
	Operating Income	1.58	1.64	1.58	1.29	1.31	1.31	1.20	1.53	-0.33		0.02		0.22	
	Ordinary Income	1.46	1.53	1.48	1.18	1.25	1.23	1.06	1.31	-0.31		0.04		0.08	
	Net Income	1.38	1.67	1.30	1.04	1.12	1.09	0.98	1.17	-0.58		0.06		0.08	
	Total Assets *	1.29	1.30	1.31	1.30	1.29	1.32	1.29	1.29	0.02		0.02		-0.03	
	Total Net Worth *	1.35	1.38	1.34	1.37	1.35	1.39	1.31	1.37	0.02		0.02		-0.03	
Interest-bearing Debt *	1.30	1.30	1.34	1.26	1.28	1.27	1.29	1.25	-0.03		0.01		-0.02		
consolidated subsidiary simple total	Net Sales	245,834	552,988	565,646	552,555	248,400	554,182	262,553	588,807	1,194	Increase in Jacobi Carbons AB +21.6, Decrease in Nissho Petroleum Gas-5.1, Osaka Gas Research Institute of Behavior Observation - 3.8 etc.	1,627	Increase in Nissho Petroleum Gas etc.	34,624	Increase in Osaka Gas USA +11.2, Jacobi Carbons AB+5.9, Osaka Gas International Transport+1.8, Osaka Gas Housing & Equipment+2.8, Osaka Gas Engineering+3.2, etc.
	Operating Expenses	230,668	516,859	527,863	528,010	233,662	526,695	248,559	549,189	9,835		-1,315		22,494	
	Operating Income	15,165	36,128	37,782	24,544	14,738	27,487	13,994	39,617	-8,641	Decrease in Osaka Gas USA -6.9, Osaka Gas International Transport-0.9 etc.	2,943	Increase in Osaka Gas USA +1.1, Osaka Gas Information System Research Institute+0.3, OGCTS+0.2 etc.	12,130	Increase in Osaka Gas USA +13.4 etc.
	Ordinary Income	18,642	39,205	40,001	26,708	18,248	31,130	16,297	41,328	-8,075	Decrease in Osaka Gas USA -6.4 etc.	4,422		10,198	Increase in Osaka Gas USA +12.5 etc.
Net Income	12,849	-35,877	27,204	16,515	13,303	20,412	13,529	28,963	56,289	Increase in Osaka Gas USA, Osaka Gas Energy America (Back action to the loss of Upstream business in USA in previous year) etc.	3,897		8,551		
Consolidated	Return On Total Assets (ROA) :%	2.0%	2.6%	4.3%	4.1%	2.8%	4.3%	3.3%	4.0%	1.8%		0.2%		-0.3%	
	Return on Equity (ROE) :%	4.1%	5.4%	9.1%	8.6%	5.8%	9.1%	6.7%	8.3%	3.7%		0.5%		-0.8%	
	Total Assets turnover	0.42	0.94	0.91	0.89	0.42	0.87	0.36	0.75	-0.07		-0.02		-0.12	
	Equity Ratio :%	50.1%	47.9%	46.5%	48.1%	49.6%	47.7%	49.8%	49.1%	-0.2%		-0.3%		1.4%	
	Debt/Equity Ratio	0.68	0.72	0.79	0.73	0.68	0.71	0.66	0.70	0.00		-0.01		-0.01	
	Earning per Share (EPS) :yen	15.20	20.04	35.56	34.36	22.83	36.86	28.35	35.32	16.82		2.50		-1.54	
	Bookvalue per Share (BPS) :yen	383.62	383.90	400.12	415.15	400.22	426.98	425.05	440.52	43.08		11.83		13.54	
	Payout Ratio :%	—	44.9%	25.3%	27.7%	—	25.8%	—	28.3%	-19.1%		-1.9%		2.5%	
Shareholder's Value Added :million :yen	23,715	3,000	41,573	38,060	31,512	42,964	43,484	40,999	39,963		4,903		-1,965		
Non-Consolidated	Return On Total Assets (ROA) :%	1.9%	2.0%	4.3%	5.2%	3.3%	5.2%	4.3%	4.4%	3.2%		0.0%		-0.8%	
	Return on Equity (ROE) :%	4.0%	4.3%	9.5%	11.4%	7.1%	11.5%	9.2%	9.7%	7.2%		0.1%		-1.8%	
	Total Assets turnover	0.44	0.97	0.97	0.94	0.44	0.93	0.37	0.75	-0.04		-0.01		-0.18	
	Equity Ratio :%	48.0%	45.2%	45.7%	45.3%	47.3%	45.2%	49.3%	46.4%	0.0%		-0.1%		1.3%	
	Debt/Equity Ratio	0.71	0.76	0.79	0.79	0.72	0.78	0.67	0.77	0.02		-0.01		-0.02	
	Earning per Share (EPS) :yen	11.04	11.98	27.39	33.16	20.40	33.77	28.83	30.27	21.79		0.62		-3.50	
	Bookvalue per Share (BPS) :yen	—	75.1%	32.9%	28.7%	—	28.1%	—	33.0%	-47.0%		-0.5%		4.9%	
	Payout Ratio :%	16.856	4.815	32.902	45.498	30.581	46.361	48.099	38.970	41.546		863		-7,391	

*B/S items show figures at the end of each term.

2. Number of Employees and Capital Expenditure

	FY14.3 Results		FY15.3 Forecast		FY15.3 Results		FY16.3 Forecast		FY14.3 Results→FY15.3 Results(A-C)		FY15.3 Forecast Revised on 3.11→FY15.3 Results(B-C)		FY15.3 Results→FY16.3 Forecast(C-D)		
	2Q	(A) Full Year	Revised on 10/28	(B) Revised on 3.11	(E) 2Q	(C) Full Year	2Q	(D) Full Year	Changes	Remarks (billion yen)	Changes	Remarks (billion yen)	Changes	Remarks (billion yen)	
Consolidated	Number of Employees (*a)	20,212	21,250	21,448	21,448	21,395	20,982	21,442	21,901	-268	Decrease in Osaka Gas Research Institute of Behavior Observation, PLANETWORK etc.	-466		919	Increase in Osaka Gas Chemicals etc.
	Capital Expenditure (million yen)	57,057	124,146	128,058	116,832	55,871	119,398	62,162	125,319	-4748	Decrease in Himeji-Okayama pipeline (Opened in previous year) etc. Increase in Nakayama Nagoya (Coal fired power generation plant construction), Upstream business in Papua New Guinea, Investment in real estate etc.	2,565		5,921	Increase in capital expenditures for production facilities (construction of LNG tank, earthquake prevention measures) etc.
	Investment for Upgrading Existing Businesses	17,150	41,082	52,069	44,177	18,473	44,698	24,921	54,004	3616		521		9,305	
	Investment for Expansion, Greenfield, and M&A	43,190	142,853	112,000	91,000	39,090	92,476	70,000	148,000	-50,376	Back action to buying Jacobi Carbons AB and investment to Water Business in UK in previous year, Decrease in Himeji-Okayama pipeline (Opened in previous year) etc. Increase in Freeport project, Nakayama Nagoya (Coal fired power generation plant construction), Upstream business in Papua New Guinea etc.	1,476		55,523	Increase in Material Solutions Business, Investment in real estate etc.
	Investment (million yen) (*b)	60,341	183,936	164,069	135,177	57,563	137,175	94,921	202,004	-46,760		1,998		64,828	
Non-Consolidated	Number of Employees (*a)	5,959	5,861	5,881	5,881	5,956	5,866	5,869	5,872	5		-		6	
	Production Facilities	1,250	5,850	8,445	6,620	1,579	6,154	7,312	15,014	303		-		8,860	Increase in capital expenditures for production facilities (construction of LNG tank, earthquake prevention measures) etc.
	Distribution Facilities	20,279	47,355	37,200	33,469	15,793	33,271	16,435	35,094	-14,084	Himeji-Okayama pipeline (Opened in previous year) etc.	-		1,823	
	Service and Maintenance Facilities	1,566	5,272	7,785	5,169	1,367	6,460	2,127	5,470	1,187		1,290		-	
	Incidental Business Facilities	58	218	659	652	187	666	300	1,111	448		14		444	
	Capital Expenditure (million yen)	23,153	58,697	54,091	45,911	18,928	46,552	26,174	56,690	-12,144		641		10,137	

(*a): excluding the seconded and including part-time workers (*b): including capital expenditure

3. Non-Consolidated

	FY14.3 Results		FY15.3 Forecast		FY15.3 Results		FY16.3 Forecast		FY14.3 Results→FY15.3 Results(A-C)		FY15.3 Forecast Revised on 3.11→FY15.3 Results(B-C)		FY15.3 Results→FY16.3 Forecast(C-D)	
	2Q	(A) Full Year	Revised on 10/28	(B) Revised on 3.11	(E) 2Q	(C) Full Year	2Q	(D) Full Year	Changes	Remarks (billion yen)	Changes	Remarks (billion yen)	Changes	Remarks (billion yen)
Gas Sales revenue	404,207	915,008	947,600	941,800	418,930	938,991	372,800	784,500	23,982	Fuel cost adjustment factor+47.1, Gas sales volume change-22.4, Others-0.6	-2,808	Fuel cost adjustment factor-0.7, Gas sales volume change-3.4, Others+1.3	-154,491	Fuel cost adjustment factor-222.5, Gas sales volume change+10.7, Others+57.3
Other Sales	141,171	306,837	329,400	312,700	153,676	312,843	141,700	280,000	6,006		143		-32,843	
Miscellaneous operating revenue	61,535	138,385	131,200	134,900	62,829	135,531	62,100	129,800	-2,853		631		-5,731	
Revenue from Gas Appliance Sales	48,623	107,112	102,400	104,200	49,382	105,002	49,400	100,700	-2,110	Decrease in the boiler sales	802		-4,302	Decrease in new house construction
Revenue from Installation Work	9,721	24,440	22,800	24,300	10,473	24,321	9,800	23,400	-118		21		-921	
Others	3,190	6,832	6,000	6,400	2,972	6,207	2,900	5,700	-624		-192		-507	
Revenue for Incidental Businesses	79,636	168,452	198,200	177,800	90,846	177,312	79,600	150,200	8,860		-487		-27,112	Decrease in Electric Supply Business, LNG Sales
Electric Supply Business	46,239	89,747	-	-	55,402	100,616	-	-	10,869	Increase in sales volume	-		-	
LNG Sales	26,179	64,403	-	-	28,697	63,418	-	-	-984	Decrease in sales volume	-		-	
Others	7,217	14,301	-	-	6,746	13,276	-	-	-1,024		-		-	
Net Sales	545,379	1,221,846	1,277,000	1,254,500	572,607	1,251,835	514,500	1,064,500	29,989		-2,664		-187,335	
Fuel Costs	260,880	597,772	616,600	596,800	263,496	595,786	180,300	430,500	-1,986	Fuel cost adjustment factor+14.2, Gas sales volume change-18.7, Others+2.5	-1,013	Fuel cost adjustment factor+1.3, Gas sales volume change-1.4, Others-0.8	-165,286	Fuel cost adjustment factor-250.2, Gas sales volume change+8.4, Others+76.5
Labor Costs	32,984	66,675	67,000	67,200	32,783	67,152	33,100	67,400	476		-47		247	
Operating Expenses	79,659	180,942	184,900	181,800	81,651	180,795	83,400	183,800	-147		-1,004	Decrease in Sales Promotion Expenses	3,004	Increase in Consigned Work Expenses
Depreciation Costs	24,470	50,177	55,800	54,700	26,972	54,448	26,100	54,300	4,270	Opening Himeji-Okayama pipeline and Mie-Shiga pipeline	-251		-148	
Subtotal	137,113	297,796	307,700	303,700	141,406	302,395	142,600	305,500	4,599		-1,304		3,104	
Other Expenses	118,979	265,537	290,700	274,000	126,664	273,462	122,100	254,500	7,925		-537		-18,962	
Miscellaneous Operating Expenses	56,209	127,878	123,200	128,400	57,834	129,687	55,800	120,100	1,809		1,287		-9,587	
Expenses of Gas Appliance Sales	46,421	104,249	100,900	105,100	47,666	106,527	46,100	97,300	2,278	Increase in provision for equipment warranties	1,427	Increase in provision for equipment warranties	-9,227	Decrease in new house construction, Provision for equipment warranties
Expenses of Installation Work	9,787	23,628	22,300	23,300	10,168	23,160	9,700	22,800	-468		-139		-360	
Expenses for Incidental Businesses	62,769	137,659	167,500	145,600	68,830	143,774	66,300	134,400	6,115		-1,825		-9,374	Decrease in LNG Sales
Electric Supply Business	30,411	60,592	-	-	35,172	72,255	-	-	11,662	Increase in sales volume	-		-	
LNG Sales	26,295	64,485	-	-	27,962	59,927	-	-	-4,557	Decreased level of fuel costs accrued by LNG price dropdown in FY14.3	-		-	
Others	6,063	12,580	-	-	5,695	11,591	-	-	-989		-		-	
Operating Expenses	516,973	1,161,106	1,215,000	1,174,500	531,567	1,171,644	445,000	990,500	10,538		-2,855		-181,144	
Operating Income	28,405	60,740	62,000	80,000	41,039	80,190	69,500	74,000	19,450		190		-6,190	
Gross Margin of Non-Operating	4,258	8,456	5,500	7,000	5,242	8,064	10,500	10,000	-391		1,064		1,935	
Non-Operating Income	7,993	16,131	15,200	20,100	10,352	20,528	15,000	19,700	4,396	Increase in dividend income, foreign exchange profit, etc.	428	Increase in dividend income, foreign exchange profit, etc.	-828	
Non-Operating Expenses	3,735	7,675	9,700	13,100	5,109	12,463	4,500	9,700	4,788	Increase in transferred provision for loss on guarantees, interest expense, miscellaneous expenditures etc	-636		-2,763	Decrease in transferred provision for loss on guarantees from previous year
Financial Expenses	3,309	6,647	7,500	7,900	3,745	8,003	4,373	8,995	1,355		103		992	
Ordinary Income	32,664	69,196	67,500	87,000	46,282	88,255	80,000	84,000	19,058		1,255		-4,255	
Extraordinary Income	0	-21,851	12,500	10,500	12,444	10,377	0	0	32,228		-122		-10,377	
Income Taxes (Current and Deferred)	9,672	22,403	23,000	28,500	16,281	28,347	20,000	21,000	5,944		-152		-7,347	
Net Income	22,991	24,942	57,000	69,000	42,445	70,285	60,000	63,000	45,342		1,285		-7,285	

4. Breakdown of Gross Margin

(million yen)														
	FY14.3 Results		FY15.3 Forecast		FY15.3 Results		FY16.3 Forecast		FY14.3 Results→FY15.3 Results(A-C)		FY15.3 Forecast Revised on 3.11→FY15.3 Results(B-C)		FY15.3 Results→FY16.3 Forecast(C-D)	
	2Q	(A) Full Year	Revised on 10/28	(B) Revised on 3.11	(E) 2Q	(G) Full Year	2Q	(D) Full Year	Changes	Remarks (billion yen)	Changes	Remarks (billion yen)	Changes	Remarks (billion yen)
Gross Margin of Gas Sales	143,326	317,236	331,000	345,000	155,434	343,205	192,500	354,000	25,969	Fuel cost adjustment factor+32.9, Gas sales volume change-3.6, Others-3.2	-1,794	Fuel cost adjustment factor-2.0, Gas sales volume change-2.0, Others+2.2	10,794	Fuel cost adjustment factor+27.6, Gas sales volume change+2.3, Others-19.1
Gross Margin of Gas Appliance Sales	2,201	2,863	1,500	-900	1,716	-1,525	3,300	3,400	-4,389	Increase in provision for equipment warranties	-625		4,925	Decrease in provision for equipment warranties
Gross Margin of Installation Work	-66	811	500	1,000	305	1,181	100	600	349		161		-561	
Others	3,190	6,832	6,000	6,400	2,972	6,207	2,900	5,700	-624		-192		-507	
Gross Margin of Miscellaneous Operating	5,326	10,507	8,000	6,500	4,994	5,843	6,300	9,700	-4,663		-656		3,856	
Electric Supply Business	15,828	29,154	-	-	20,230	28,381	-	-	-793	Decrease in sales unit price for JEPX etc	-		-	
LNG Sales	-116	-82	-	-	734	3,490	-	-	3,573	Decrease level of fuel costs accrued by LNG price dropdown in FY14.3	-		-	
Others	1,153	1,720	-	-	1,051	1,685	-	-	-35		-		-	
Gross Margin of Incidental Businesses	16,866	30,792	30,700	32,200	22,016	33,537	13,300	15,800	2,744		1,337		-17,737	Mainly decrease in Electric Supply Business
Subtotal	22,192	41,300	38,700	38,700	27,011	39,380	19,600	25,500	-1,919		680		-13,880	
Profit/ Loss on Fuel Cost Adjustment System	-9,625	-20,555	3,660	14,389	7,134	12,962	53,099	40,000	32,918		-2,026		27,637	
Crude Oil Price (\$/bb)	107.7	110.0	103.7	92.0	109.5	90.4	60.0	65.0	-19.6		-1.6		-25.4	
Exchange Rate (yen/\$)	98.9	100.2	107.6	109.8	103.0	109.8	120.0	120.0	9.6		-0.1		10.2	

5. Gas and Electric Power Sales Volume

(million m ³)														
	FY14.3 Results		FY15.3 Forecast		FY15.3 Results		FY16.3 Forecast		FY14.3 Results→FY15.3 Results(A-C)		FY15.3 Forecast Revised on 3.11→FY15.3 Results(B-C)		FY15.3 Results→FY16.3 Forecast(C-D)	
	2Q	(A) Full Year	Revised on 10/28	(B) Revised on 3.11	(E) 2Q	(G) Full Year	2Q	(D) Full Year	Changes	Remarks (billion yen)	Changes	Remarks (billion yen)	Changes	Remarks (billion yen)
Averaged Temperature (°C)	23.7	17.1	16.7	16.7	23.0	16.8	23.4	17.0	-0.3		0.1		0.2	
Gas Sales per Household (m ³ /month)	22.5	31.3	31.2	31.3	22.2	30.9	22.2	31.1	-0.3		-0.3		0.1	
Residential	789	2,198	2,203	2,209	785	2,186	786	2,202	-12 -3.3%		-23 0.7%		16 0.8%	
Non-residential	2,906	5,856	5,649	5,599	2,790	5,599	2,849	5,727	-258 1.7%		0 0.3%		128 -1.7%	
Commercial	458	890	859	849	435	857	435	845	-33 -0.9%		9 2.6%		-12 -4.7%	
Public and Medical	316	638	590	604	295	608	296	601	-30 -0.6%		4 3.0%		-7 -3.8%	
Industrial	2,132	4,329	4,200	4,147	2,060	4,133	2,119	4,280	-195 2.5%		-13 -0.5%		147 -0.7%	
Wholesale	220	469	478	473	221	474	242	498	4 0.1%		1 1.6%		24 2.1%	
Total Gas Sales Volume (million m ³) *45MJ/m ³	3,916	8,524	8,330	8,281	3,795	8,259	3,877	8,427	-265 0.2%		-22 0.5%		168 -0.8%	
Supply for Non-Regulated Customers	2,485	4,988	4,819	4,765	2,384	4,755	2,441	4,890	-233 1.9%		-10 -0.3%		135 -1.2%	
Number of Meters Installed (thousand)	7,101	7,136	7,162	7,185	7,158	7,196	7,194	7,217	60		11		21	
Installation of New Meters (thousand)	40	102	106	108	45	107	40	101	5		-1		-6	

(Reference) Consolidated Gas Sales Volume

(million m ³)														
	FY14.3 Results		FY15.3 Forecast		FY15.3 Results		FY16.3 Forecast		FY14.3 Results→FY15.3 Results(A-C)		FY15.3 Forecast Revised on 3.11→FY15.3 Results(B-C)		FY15.3 Results→FY16.3 Forecast(C-D)	
	2Q	(A) Full Year	Revised on 10/28	(B) Revised on 3.11	(E) 2Q	(G) Full Year	2Q	(D) Full Year	Changes	Remarks (billion yen)	Changes	Remarks (billion yen)	Changes	Remarks (billion yen)
Osaka Gas	3,916	8,524	8,330	8,281	3,795	8,259	3,877	8,427	-265		-22		168	
Nabari Kintetsu Gas	11.7	22.0	22.1	22.1	12.0	22.5	12.9	23.8	0.5		0.3		1.3	
Toyooka Energy	4.0	7.3	7.7	7.7	4.3	7.6	4.4	7.8	0.3		-0.1		0.2	
Shingu Gas	0.7	1.2	1.2	1.2	0.7	1.2	0.7	1.2	0.0		0.0		0.0	
Total Gas Sales Volume (million m ³) *45MJ/m ³	3,932	8,554	8,361	8,312	3,812	8,290	3,895	8,459	-264		-22		169	

(Reference) Consolidated Electric Power Sales Volume

(GWh)														
	FY14.3 Results		FY15.3 Forecast		FY15.3 Results		FY16.3 Forecast		FY14.3 Results→FY15.3 Results(A-C)		FY15.3 Forecast Revised on 3.11→FY15.3 Results(B-C)		FY15.3 Results→FY16.3 Forecast(C-D)	
	2Q	(A) Full Year	Revised on 10/28	(B) Revised on 3.11	(E) 2Q	(G) Full Year	2Q	(D) Full Year	Changes	Remarks (billion yen)	Changes	Remarks (billion yen)	Changes	Remarks (billion yen)
Electric Power Sales Volume (GWh)	-	8,432	8,690	8,443	-	8,364	-	8,242	-69 -0.8%		-80	-0.9%	-122 -1.5%	

6. Sales of Major Gas Appliances

(1,000 units)														
	FY14.3 Results		FY15.3 Forecast		FY15.3 Results		FY16.3 Forecast		FY14.3 Results→FY15.3 Results(A-C)		FY15.3 Forecast Revised on 3.11→FY15.3 Results(B-C)		FY15.3 Results→FY16.3 Forecast(C-D)	
	2Q	(A) Full Year	Revised on 10/28	(B) Revised on 3.11	(E) 2Q	(G) Full Year	2Q	(D) Full Year	Changes	Remarks (billion yen)	Changes	Remarks (billion yen)	Changes	Remarks (billion yen)
Floor Heating	80	151	143	143	67	129	62	117	-22		-14		-12	
Bathroom Heater and Drier	38	76	65	65	32	67	28	58	-9		2		-9	
Mist Sauna	21	40	32	32	18	35	10	20	-5		3		-15	
Ecowill※ (Residential Co-generation)	3.3	5.4	3.6	3.6	1.5	2.6	0.8	1.5	-2.8		-1.0		-1	
Enefarm ※ (Residential Fuel Cell)	8.0	11.1	12.2	12.2	8.2	13.8	8.0	12.3	2.6		1.6		-1	
Air-conditioning Systems	102	172	170	170	99	171	100	170	-1		1		-1	

※Computation period :FY14.3 : From January in 2013 to March in 2014, FY15.3 2Q: From April in 2014 to September in 2015

7. Breakdown of Operating Expenses (excluding Fuel Costs, Labor Costs, Depreciation Costs)

(million yen)														
	FY14.3 Results		FY15.3 Forecast		FY15.3 Results		FY16.3 Forecast		FY14.3 Results→FY15.3 Results(A-C)		FY15.3 Forecast Revised on 3.11→FY15.3 Results(B-C)		FY15.3 Results→FY16.3 Forecast(C-D)	
	2Q	(A) Full Year	Revised on 10/28	(B) Revised on 3.11	(E) 2Q	(C) Full Year	2Q	(D) Full Year	Changes	Remarks (billion yen)	Changes	Remarks (billion yen)	Changes	Remarks (billion yen)
Repairing Costs	13,157	30,660	30,900	31,600	13,796	31,574	13,300	30,600	914		-25		-974	
Supplies Expenses	2,640	6,172	5,700	6,000	2,885	6,008	2,600	6,000	-163		8		-8	
Rent	5,292	10,306	10,800	10,500	5,228	10,447	5,400	10,500	140		-52		52	
Consigned Work Expenses	23,087	51,254	51,900	51,100	23,300	51,088	24,400	54,600	-165		-11		3,511	Cost of system development to enhance neutrality of our pipeline business, etc.
Tax	13,248	27,735	28,500	27,900	13,314	27,985	13,100	26,700	250		85		-1,285	
Sales Promotion Expenses	8,955	20,283	22,100	19,400	7,182	18,621	6,900	18,500	-1,661	Due to sales measures revision etc	-778	Due to sales measures revision etc	-121	
Retirement Costs of Fixed Assets	3,527	10,118	7,000	7,600	3,929	7,618	4,000	8,000	-2,500		18		381	
Miscellaneous Expenses	2,915	7,583	10,600	10,400	4,831	10,333	5,800	11,300	2,750	Expenses for Mie-Shiga pipeline etc	-66		966	
Other Expenses	6,833	16,828	17,400	17,300	7,182	17,115	7,900	17,600	286		-184		484	
Total	79,659	180,942	184,900	181,800	81,651	180,795	83,400	183,800	-147		-1,004		3,004	

B. Free Cash Flow

(million yen)														
(1) Consolidated	FY14.3 Results		FY15.3 Forecast		FY15.3 Results		FY16.3 Forecast		FY14.3 Results→FY15.3 Results(A-C)		FY15.3 Forecast Revised on 3.11→FY15.3 Results(B-C)		FY15.3 Results→FY16.3 Forecast(C-D)	
	2Q	(A) Full Year	Revised on 10/28	(B) Revised on 3.11	(E) 2Q	(C) Full Year	2Q	(D) Full Year	Changes	Remarks (billion yen)	Changes	Remarks (billion yen)	Changes	Remarks (billion yen)
Income before Income Taxes and Minority Interests	47,720	81,874	112,500	115,000	70,699	121,428	85,000	110,000	39,554		6,428		-11,428	
Income Taxes Paid	-18,694	-29,557	-34,189	-32,722	-22,671	-38,909	-18,245	-42,739	-9,351		-6,186		-3,830	
Depreciation Costs	41,029	83,806	85,349	84,837	42,881	87,785	40,863	84,537	3,979		2,948		-3,247	
Internal Reserves	-20,782	18,102	-21,762	-6,144	-35,635	-13,395	4,734	31,729	-31,498		-7,251		45,125	
Net Cash Provided by operating activities	49,273	154,225	141,897	160,970	55,274	156,908	112,353	183,527	2,683		-4,061		26,618	
-Capital Expenditure	-17,150	-41,082	-52,069	-44,177	-18,473	-44,698	-24,921	-54,004	-3,616		-521		-9,305	
Free Cash Flow	32,122	113,142	89,827	116,793	36,801	112,210	87,431	129,523	-932		-4,583		17,313	

*[- Capital Expenditure] excludes capital investment for maintaining or upgrading existing businesses, and is not equal to the announced CAPEX because the figures here are on cash flow basis.

(million yen)														
(2) Non-Consolidated	FY14.3 Results		FY15.3 Forecast		FY15.3 Results		FY16.3 Forecast		FY14.3 Results→FY15.3 Results(A-C)		FY15.3 Forecast Revised on 3.11→FY15.3 Results(B-C)		FY15.3 Results→FY16.3 Forecast(C-D)	
	2Q	(A) Full Year	Revised on 10/28	(B) Revised on 3.11	(E) 2Q	(C) Full Year	2Q	(D) Full Year	Changes	Remarks (billion yen)	Changes	Remarks (billion yen)	Changes	Remarks (billion yen)
Income before Income Taxes and Minority Interests	32,664	47,345	80,000	97,500	58,726	98,632	80,000	84,000	51,286	Back action to the loss of Upstream business in USA in previous year	1,132		-14,632	
Income Taxes Paid	-12,200	-17,775	-20,500	-18,254	-13,671	-22,218	-12,244	-27,395	-4,443		-3,964		-5,176	
Depreciation Costs	25,024	51,310	56,753	55,853	27,531	55,708	26,598	55,598	4,397		-144		-110	
Internal Reserves	-18,031	12,267	-14,455	-30,883	-32,916	-21,695	1,367	22,084	-33,962	Back action to the loss of Upstream business in USA in previous year.Increase in inventory asset etc.	9,188		43,779	Decrease in gain on sales of investment securities.Increase in inventory asset etc.
Net Cash Provided by operating activities	27,457	93,148	101,797	104,215	39,669	110,427	95,720	134,287	17,278		6,211		23,860	
-Capital Expenditure	-17,150	-41,082	-52,069	-44,177	-18,473	-44,698	-24,921	-54,004	-3,616		-521		-9,305	
Free Cash Flow	10,306	52,065	49,728	60,037	21,196	65,728	70,799	80,283	13,662		5,690		14,554	

*[- Capital Expenditure] excludes capital investment for maintaining or upgrading existing businesses, and is not equal to the announced CAPEX because the figures here are on cash flow basis.

<Disclaimer>

Certain statements contained herein are forward-looking statements, strategies and plans, which reflect our judgment based on information available to date. Actual results may differ materially from those discussed in such statements. Among the factors that could cause actual results to differ materially are: economic trends in Japan, sharp fluctuations in exchange rate and oil prices, and extraordinary weather conditions.

**Segment and Subsidiaries
Information for
the Fiscal Year ended March 2015**

(million yen)

FY14.3 end: Number of Consolidated Subsidiaries 150, Equity Method Affiliates 12 FY15.3 end: Number of Consolidated Subsidiaries 145, Equity Method Affiliates 13	Net Sales														
	FY14.3 Results		FY15.3 Forecast		FY15.3 Results		FY16.3 Forecast		FY14.3 Results→FY15.3 Results(A-C)		FY15.3 Forecast Revised on 3.11→ FY15.3 Results(B-C)		FY15.3 Results→FY16.3 Forecast(C-D)		
	2Q	(A) Full Year	Revised on 10/28	(B) Revised on 3.11	(E) 2Q	(C) Full Year	2Q	(D) Full Year	Changes	Remarks	Changes	Remarks	Changes	Remarks	
(Equity in earnings of affiliates included in the segment total)	—														
Gas	496,736	1,119,526	1,140,000	1,140,000	510,326	1,136,075	462,500	974,000	+17,448	—	▲3,024	—	▲162,975	—	
Osaka Gas	465,742	1,053,394	1,078,800	1,076,700	481,760	1,074,523	434,900	914,300	+21,129	Increase in sales unit price due to higher LNG price	▲2,176	—	▲160,223	Decrease in sales unit price due to lower LNG price	
Osaka Gas Customer Relations	6,374	12,733	12,699	12,699	6,341	12,661	6,206	12,433	▲71	—	▲38	—	▲228	—	
Osaka Gas Housing & Equipment	7,487	17,847	15,403	14,933	6,453	14,953	7,145	17,800	▲2,893	Decrease in demand of reform	+20	—	+2,848	Increase in demand of reform	
Kansai Business Information	3,815	8,852	8,113	9,033	3,852	8,111	3,187	7,075	+259	—	+74	—	▲2,038	Decrease in event orders	
OGCTS #1	14,048	26,126	24,784	24,746	12,115	24,949	11,782	23,352	▲1,176	Decrease in sales volume of facilities	+203	—	▲1,596	Decrease in sales of energy	
Osaka Gas Security Service	4,645	9,445	9,051	9,058	4,520	8,071	4,323	8,719	▲374	—	▲27	—	▲352	Swimming service	
Kinsai	5,663	15,473	15,371	15,210	5,715	15,309	5,510	15,377	▲163	—	+99	—	+67	—	
(Equity in earnings of affiliates included in the segment total)	—														
LPG, Electricity, and Other Energies	114,531	261,061	301,000	246,000	119,499	249,746	102,500	213,000	▲17,314	—	▲2,253	—	▲30,746	—	
Osaka Gas	79,636	168,452	198,200	177,800	90,846	177,312	79,600	150,200	+8,860	Mainly increase in Electric Supply Business etc.	▲487	—	▲27,112	Decrease in Electric Supply Business, LNG Sales, etc.	
Liquid Gas	6,378	13,595	13,807	13,163	6,776	13,223	5,674	11,504	▲372	—	+61	—	▲1,718	Decrease in sales volume	
Osaka Gas LPG	7,145	17,073	17,707	15,589	7,220	15,644	6,235	15,195	▲1,428	Decrease in sales unit price due to CP decrease	+45	—	▲449	—	
Nissho Petroleum Gas	7,517	19,554	18,509	17,673	8,222	16,536	7,721	17,171	▲1,017	Decrease in sales unit price due to CP decrease	+863	—	▲1,365	—	
Nissho Propane Sekiyu	6,128	21,553	19,880	18,421	5,536	16,432	5,393	21,052	▲5,121	Decrease in sales unit price and volume of kerosene etc	▲1,988	Decrease in sales unit price and volume of kerosene etc	+4,620	—	
(Equity in earnings of affiliates included in the segment total)	—														
International Energy Businesses	6,093	13,372	17,000	14,000	6,545	19,714	9,500	21,500	+341	—	▲285	—	+7,785	—	
Osaka Gas USA Corporation #2	—	—	3,759	915	—	812	5,621	12,132	—	—	—	—	▲3	Increase due to Freeport project accounting in previous fiscal year	
Osaka Gas Energy America Corporation	2,949	6,525	5,226	5,189	3,483	5,189	—	—	▲1,336	Due to integration	±0	—	▲5,189	Due to integration	
Osaka Gas Resources America Corporation	322	950	370	355	271	358	—	—	▲594	—	±0	—	▲358	—	
Osaka Gas International Transport	748	1,864	3,370	3,178	663	3,164	2,212	5,043	+1,299	Operating LNG tanker (No.7)	▲14	—	+1,879	Operating LNG tanker (No.7) for the full year	
Idemitsu Snorre Oil Development(Affiliated c	—	—	—	—	—	—	—	—	—	—	—	—	—	—	
(Equity in earnings of affiliates included in the segment total)	—														
Environment and Non-Energy Businesses #3	86,880	196,547	212,000	207,000	93,315	207,821	101,000	229,500	+10,974	—	+521	—	+21,978	—	
Real Estate	Osaka Gas Urban Development	9,470	29,138	27,917	28,372	10,893	26,389	8,563	23,683	▲749	—	+16	—	▲4,705	Decrease in condominium apartment sales
Information Technology	Osaka Gas Information System Research Institute	12,781	29,802	30,779	31,000	12,581	30,761	14,718	33,743	+959	—	▲238	—	+2,983	System development to enhance neutrality of our pipeline business
Sakura Information Systems	8,316	15,776	18,911	18,900	8,244	18,968	8,523	15,500	+1,125	—	+80	—	+590	—	
Ube Information Systems	2,459	5,555	5,800	5,818	2,571	6,023	2,798	5,880	+467	—	+205	—	▲143	—	
Advanced Materials	Osaka Gas Chemicals	7,601	14,584	13,506	12,695	6,502	12,859	14,497	31,716	▲1,925	Decrease in sales of fine materials	▲36	—	+19,056	Due to integration. Increase in sales of fine materials
Japan EnviroChemicals #4	7,838	15,572	15,642	15,350	7,455	15,229	—	—	▲343	—	▲121	—	▲15,229	Due to integration	
Jacobi Carbons AB	—	—	21,637	21,522	9,987	21,614	12,898	27,574	+21,614	New consolidation	+92	—	+5,959	Increase in sales of activated carbon materials, foreign exchange profit	
OG Sports	7,242	14,566	14,473	14,473	7,225	14,504	7,576	15,346	▲62	—	±30	—	+842	—	
Osaka Gas Finance	4,823	9,918	9,957	9,947	5,075	10,091	4,826	9,898	+172	—	+143	—	▲152	—	
Others	Osaka Gas Engineering	3,701	12,946	10,636	9,227	2,939	9,554	3,232	12,833	▲3,391	Back action to the Solar power works in previous year	+326	—	+3,278	Increase in installation work
Osaka Gas Autoservice	3,697	7,339	7,050	7,090	3,569	7,250	3,756	7,540	▲88	—	+159	—	+289	—	
Osaka Gas Research Institute of Behavior Observation #5	2,845	6,088	2,105	2,160	1,373	2,238	226	226	▲3,847	Selling free paper business, etc.	+79	—	▲2,012	—	
Osaka Gas Business Create	4,323	9,262	8,855	8,598	4,034	8,574	4,339	9,904	▲687	—	▲23	—	+1,329	telecommunication works	
Osaka Gas Excellent Agency	1,807	3,616	3,633	3,580	1,726	3,482	1,846	3,899	▲133	—	±97	—	+416	—	
(Equity in earnings of affiliates included in the segment total)	—														
Subtotal	704,241	1,590,508	1,670,000	1,607,000	729,687	1,601,957	675,500	1,438,000	+11,449	—	▲5,042	—	▲163,957	—	
Elimination and Consolidation	-33,937	-77,926	-88,500	-71,500	-32,076	-70,789	-35,500	-69,500	+4,132	—	▲2,293	—	+4,293	—	
Total	670,304	1,512,581	1,581,500	1,535,500	697,611	1,528,164	640,000	1,368,500	+15,582	—	▲7,335	—	▲159,664	—	

* Equity method Affiliate

#1 The company name has been changed to "OGCTS" since January 1st, 2015.

#2 Osaka Gas Energy America Corporation, Osaka Gas Freedom Energy Corporation, Osaka Gas Resources America Corporation had been combined by August 31, 2014.

#3 <As to the dealing segmentation of renewable energy business>
Renewable energy business has been changed to [LPG, Electricity, and Other Energies] or [International Energy Businesses] from FY15.3 as the description of business.

<As to change of segment name>
[Environment and Non-Energy Businesses] has been changed to [Life and Business solution] from FY15.3.

#4 Japan EnviroChemicals has been merged into Osaka Gas Chemicals effective April 1, 2015.

#5 The company was formerly known as L-net until June 2, 2014. L-net's free paper business mainly for advertisement and the postal matter mailing service business have been transferred to another company. Osaka Gas Research Institute of Behavior Observation will be merged into Osaka Gas Information System Research Institute effective July 1, 2015.

**Segment and Subsidiaries
Information for
the Fiscal Year ended March 2015**

(million yen)

FY14.3 end: Number of Consolidated Subsidiaries 150, Equity Method Affiliates 12 FY15.3 end: Number of Consolidated Subsidiaries 145, Equity Method Affiliates 13	Segment Income (Operating Income + Equity in Earnings of Affiliates)													
	FY14.3 Results		FY15.3 Forecast		FY15.3 Results		FY16.3 Forecast		FY14.3 Results—FY15.3 Results (A-C)		FY15.3 Forecast Revised on 3.11→ FY15.3 Results (B-C)		FY15.3 Results—FY16.3 Forecast (C-D)	
	2Q	(A) Full Year	Revised on 10/28	(B) Revised on 3.11	(E) 2Q	(C) Full Year	2Q	(D) Full Year	Changes	Remarks	Changes	Remarks	Changes	Remarks
(Equity in earnings of affiliates included in the segment total)	46	-2,016	-189	-243	56	-248	59	1,767	+1,767	▲4		+248		
Gas	14,301	32,077	34,500	51,500	21,273	50,293	58,000	61,000	+18,216	▲1,206		+10,706		
Osaka Gas	11,539	29,947	31,300	47,800	19,022	46,853	56,232	58,200	+16,705	▲1,146	Increase in gross margin of gas sales due to fuel cost adjustment system etc.	+11,546	Increase in gross margin of gas sales due to fuel cost adjustment system etc.	
Osaka Gas Customer Relations	175	135	251	190	255	74	98	119	+43	▲156	Decrease in sales volume	+153	Decrease in sales volume	
Osaka Gas Housing & Equipment	196	669	200	190	77	294	18	420	+405	▲73	Decrease in demand of reform	+135	Decrease in demand of reform	
Kansai Business Information	304	543	436	403	287	471	30	92	▲74	▲375	Decrease in event orders	+68	Decrease in event orders	
OGCTS #1	1,216	1,444	1,157	1,122	979	1,353	796	980	▲91	+230		▲372		
Osaka Gas Security Service	73	342	128	178	114	242	-70	20	▲99	+64		▲225		
Kingsai	50	158	194	171	11	374	-25	135	+215	+203		▲239		
(Equity in earnings of affiliates included in the segment total)	164	770	98	-861	-190	-570	505	684	▲1,340	+291		+1,254		
LPG, Electricity, and Other Energies	22,003	45,346	42,000	39,500	25,743	41,697	16,500	25,500	▲3,648	+2,197		▲16,197		
Osaka Gas	16,866	30,792	30,700	32,200	22,016	33,537	13,267	15,800	+2,744	+1,337	Mainly increase in Electric Supply Business etc.	▲17,737	Mainly decrease in Electric Supply Business etc.	
Liquid Gas	444	1,096	1,381	1,350	710	1,309	951	1,214	+213	▲25		▲85		
Osaka Gas LPG	419	666	635	702	329	742	326	767	+76	+40		+24		
Nissho Petroleum Gas	14	134	55	152	23	192	13	65	+57	+40		▲127		
Nissho Propane Sekiyu	11	151	86	2	-15	108	-19	190	▲42	+105		+82		
(Equity in earnings of affiliates included in the segment total)	3,948	9,029	6,821	7,826	4,758	7,011	1,565	2,999	▲1,517	▲315		▲4,512		
International Energy Businesses	3,351	8,229	9,500	500	4,971	1,261	3,500	8,500	▲6,968	+761		+7,238		
Osaka Gas USA Corporation #2	—	—	1,623	-8,690	—	-7,512	2,466	5,906	—	+1,178	The accounting impact related to the Freeport project	+13,418	The accounting impact related to the Freeport project	
Osaka Gas Energy America Corporation	1,218	2,927	2,364	2,303	1,644	2,303	—	—	▲623	±0	Due to integration	▲2,303	Due to integration	
Osaka Gas Resources America Corporation	-1,907	-3,808	-561	-454	-248	-454	—	—	+3,354	±0	Decrease in depreciation costs	+454	Due to integration	
Osaka Gas International Transport	312	610	-374	-450	-943	-373	265	849	▲983	+77	Increase in repairing costs of LNG tanker	+1,223	Operating LNG tanker (No.7) for the full year	
Idemitsu Snorre Oil Development (Affiliated c	1,847	4,779	4,400	3,785	3,108	3,815	1,296	2,707	▲964	+30	Due to lower petroleum price	▲1,108	Due to lower petroleum price	
(Equity in earnings of affiliates included in the segment total)	133	269	279	164	297	168	317	164	+164	+18		+19		
Environment and Non-Energy Businesses #3	7,959	18,901	17,000	16,000	5,370	16,581	7,000	20,500	▲2,319	+581		+3,918		
Real Estate														
Osaka Gas Urban Development	3,267	7,063	6,659	6,656	3,500	6,700	2,797	5,939	▲363	+43	Decrease in condominium apartment sales	▲761	Decrease in condominium apartment sales	
Information Technology														
Osaka Gas Information System Research Institute	516	2,598	2,519	2,470	134	2,945	642	3,103	+247	+375	System development to enhance neutrality of our pipeline business	+257	System development to enhance neutrality of our pipeline business	
Sakura Information Systems	40	482	573	506	84	492	120	637	+120	▲53		+215		
Ube Information Systems	27	211	160	120	-1	137	35	170	▲74	+17		+36		
Advanced Materials														
Osaka Gas Chemicals	357	-599	-136	-142	58	-160	512	1,894	+439	▲17	Decrease in selling and administration costs	+2,054	Due to integration. Increase in sales of fine materials.	
Japan EnviroChemicals #4	568	1,138	1,259	1,217	620	1,218	—	—	+79	±0		▲1,218	Due to integration	
Jacobi Carbons AB	—	—	3,141	2,802	1,250	2,846	1,568	3,964	+2,846	+44	New consolidation. Increase in selling and administration costs or repairing costs.	+1,117	Increase in sales of activated carbon materials, foreign exchange profit	
OG Sports	1,026	2,108	1,605	1,680	807	1,676	806	1,881	▲432	▲4		+204		
Osaka Gas Finance	785	1,460	1,660	1,589	667	1,552	687	1,480	+92	▲46		▲72		
Osaka Gas Engineering	175	701	426	620	-11	644	-206	370	▲56	+24		▲274		
Osaka Gas Autoservice	280	460	447	467	249	496	177	339	+36	+29		▲157		
Osaka Gas Research Institute of Behavior Observation #5	-77	85	7	20	-42	35	-69	-69	▲49	+6		▲104		
Osaka Gas Business Create	450	852	727	726	346	685	293	738	▲167	▲40		+53		
Osaka Gas Excellent Agency	41	62	39	33	33	17	22	72	▲44	▲15		+54		
(Equity in earnings of affiliates included in the segment total)	4,160	7,917	7,000	7,000	4,799	6,990	2,300	4,000	▲927	▲10		▲2,989		
Subtotal	47,616	104,555	103,000	107,500	57,359	108,834	85,000	115,500	+5,279	+2,334		+5,665		
Elimination and Consolidation	1,334	2,744	2,000	2,500	1,273	2,221	800	2,000	▲523	▲278		▲220		
Total	48,950	107,299	105,000	110,000	58,633	112,055	85,800	117,500	+4,755	+2,055		+5,445		

* Equity method Affiliate

#1 The company name has been changed to "OGCTS" since January 1st, 2015.

#2 Osaka Gas Energy America Corporation, Osaka Gas Freedom Energy Corporation, Osaka Gas Resources America Corporation had been combined by August 31, 2014.

#3 (As to the dealing segmentation of renewable energy business)
Renewable energy business has been changed to [LPG, Electricity, and Other Energies] or [International Energy Businesses] from FY15.3 as the description of business.

<As to change of segment name>
[Environment and Non-Energy Businesses] has been changed to [Life and Business solution] from FY15.3.

#4 Japan EnviroChemicals has been merged into Osaka Gas Chemicals effective April 1, 2015.

#5 The company was formerly known as L-net until June 2, 2014. L-net's free paper business mainly for advertisement and the postal matter mailing service business have been transferred to another company. Osaka Gas Research Institute of Behavior Observation will be merged into Osaka Gas Information System Research Institute effective July 1, 2015.