

Supplementary Financial Information for the 3rd Quarter of the Fiscal Year ending March 2015

1. Consolidated

(million yen)

	FY14.3		FY15.3			FY14.3 3Q Results→FY15.3 3Q Results (D-A)		FY14.3 Results→FY15.3 Full Year Forecasts (E-B)		
	(A) 3Q Results	(B) Full Year Results	(C) 2Q Results	(D) 3Q Results	(E) Full Year Forecasts	Changes	Remarks (billion yen)	Changes	Remarks (billion yen)	
Consolidated	Net Sales	1,034,366	1,512,581	697,611	1,055,301	1,581,500	20,935	OG+25.0, Subsidiaries+5.1, Adjustment in consolidation-9.2	68,918	OG+55.1, Subsidiaries+12.6, Adjustment in consolidation+1.1
	Operating Expenses	974,798	1,413,199	643,777	1,001,826	1,483,500	27,028		70,300	
	Operating Income	59,568	99,381	53,833	53,475	98,000	-6,092	OG-1.8, Subsidiaries-0.3, Adjustment in consolidation-3.9	-1,381	OG+1.2, Subsidiaries+1.6, Adjustment in consolidation-4.2
	Ordinary Income	65,249	106,044	57,879	58,194	100,000	-7,054	OG-1.6, Subsidiaries-1.3, Adjustment in consolidation-4.0	-6,044	OG-1.6, Subsidiaries+0.7, Adjustment in consolidation-5.1
	Net Income	14,375	41,725	47,506	47,546	74,000	33,171	OG+31.9, Subsidiaries+28.9, Adjustment in consolidation-27.7	32,274	OG+32.0, Subsidiaries+63.0, Adjustment in consolidation-62.8
	Total Assets	1,682,191	1,668,317	1,677,584	1,780,755	1,789,900	98,564		121,582	
	Net Worth	773,375	798,964	832,859	834,035	832,700	60,660		33,735	
Interest-bearing Liabilities	638,525	573,586	568,332	655,368	660,400	16,843		86,813		
Non-Consolidated	Net Sales	837,761	1,221,846	572,607	862,843	1,277,000	25,081	Gas+16.2, Miscellaneous+0.4, Incidental Business+8.3	55,153	Gas+32.5, Miscellaneous-7.1, Incidental Business+29.7
	Operating Expenses	803,595	1,161,106	531,567	830,506	1,215,000	26,910		53,893	
	Operating Income	34,166	60,740	41,039	32,337	62,000	-1,828	Margin of gas sales+2.6, Margin of miscellaneous-1.1, Margin of incidental business+3.0, Operating expenses and labor costs and depreciation costs-6.4	1,259	Margin of gas sales+13.7, Margin of miscellaneous-2.5, Operating expenses and labor costs and depreciation costs-9.9
	Ordinary Income	40,411	69,196	46,282	38,777	67,500	-1,633		-1,696	
	Net Income	5,440	24,942	42,445	37,430	57,000	31,989	Increase in profits by sale of securities, Back action to the loss of Upstream business in USA in previous year etc.	32,057	Increase in profits by sale of securities, Back action to the loss of Upstream business in USA in previous year etc.
	Total Assets	1,311,901	1,283,194	1,303,848	1,373,885	1,362,500	61,984		79,305	
	Net Worth	566,141	580,029	616,475	598,360	622,600	32,218		42,570	
Interest-bearing Liabilities	512,368	441,661	443,672	527,518	493,300	15,149		51,638		
Consolidated/Non-Consolidated Ratio	Net Sales	1.23	1.24	1.22	1.22	1.24	-0.01		0.00	
	Operating Income	1.74	1.64	1.31	1.65	1.58	-0.09		-0.06	
	Ordinary Income	1.61	1.53	1.25	1.50	1.48	-0.11		-0.05	
	Net Income	2.64	1.67	1.12	1.27	1.30	-1.37		-0.37	

2. Number of Employees and Capital Expenditure

(million yen)

	FY14.3		FY15.3			FY14.3 3Q Results→FY15.3 3Q Results (D-A)		FY14.3 Results→FY15.3 Full Year Forecasts (E-B)		
	(A) 3Q Results	(B) Full Year Results	(C) 2Q Results	(D) 3Q Results	(E) Full Year Forecasts	Changes	Remarks (billion yen)	Changes	Remarks (billion yen)	
Consolidated	Number of Employees (*a)	20,370	21,250	21,395	21,566	21,448	1,196	New consolidation of Jacobi Carbons AB	198	
	Capital Expenditure (million yen)	87,388	124,146	55,871	82,605	128,058	-4,783	Decrease in Himeji-Okayama pipeline (Opened in previous year) etc. Increase in Nakayama Nagoya (Coal fired power generation plant construction), Upstream business in Papua New Guinea etc.	3,912	Increase in Freeport project, Nakayama Nagoya (Coal fired power generation plant construction) etc. Decrease in Himeji-Okayama pipeline (Opened in previous year) etc.
	Investment for Upgrading Existing Businesses	26,463	41,082	18,473	30,274	52,069	3,810	Increase in pipeline construction etc.	10,986	Construction of PR facility etc.
	Investment for Expansion, Greenfield, and M&A	80,240	142,853	39,090	69,828	112,000	-10,412	Decrease in Himeji-Okayama pipeline (Opened in previous year), LNG tanker construction etc. Increase in Freeport project etc.	-30,853	Buy up Jacobi Carbons AB and Investment to Water Business in U.K in previous year etc.
Non-Consolidated	Number of Employees (*a)	106,704	183,936	57,563	100,103	164,069	-6,601		-19,866	
	Capital Expenditure (million yen)	5,929	5,861	5,956	5,925	5,881	-4		20	
		33,576	58,697	18,928	31,247	54,091	-2,328		-4,606	

(\*a): excluding the seconded and including part-time workers (\*b): including capital expenditure

3. Non-Consolidated

(million yen)

	FY14.3		FY15.3			FY14.3 3Q Results→FY15.3 3Q Results (D-A)		FY14.3 Results→FY15.3 Full Year Forecasts (E-B)		
	(A) 3Q Results	(B) Full Year Results	(C) 2Q Results	(D) 3Q Results	(E) Full Year Forecasts	Changes	Remarks (billion yen)	Changes	Remarks (billion yen)	
Gas Sales Revenue	619,117	915,008	418,930	635,369	947,600	16,252	Fuel costs adjustment factor+28.5, Gas sales volume change-13.5, Others+1.2	32,591	Fuel costs adjustment factor+49.5, Gas sales volume change-16.1, Others-0.7	
Other Sales	218,644	306,837	153,676	227,473	329,400	8,829		22,562		
Miscellaneous	98,747	138,385	62,829	99,214	131,200	466		-7,185		
	Revenue from Gas Appliance Sales	78,152	107,112	49,382	78,594	102,400	442		-4,712	Back action to the boiler sales in previous year
	Revenue from Installation Work	15,423	24,440	10,473	16,051	22,800	628		-1,640	
	Others	5,171	6,832	2,972	4,567	6,000	-603		-832	
Revenue for Incidental Businesses	119,897	168,452	90,846	128,259	198,200	8,362		29,747		
Net Sales	837,761	1,221,846	572,607	862,843	1,277,000	25,081		55,153		

	FY14.3		FY15.3			FY14.3 3Q Results→FY15.3 3Q Results (D-A)		FY14.3 Results→FY15.3 Full Year Forecasts (E-B)	
	(A) 3Q Results	(B) Full Year Results	(C) 2Q Results	(D) 3Q Results	(E) Full Year Forecasts	Changes	Remarks (billion yen)	Changes	Remarks (billion yen)
Fuel Costs	409,768	597,772	263,496	423,357	616,600	13,588	Fuel costs adjustment factor+20.3, Gas sales volume change-11.6, Others+4.9	18,827	Fuel costs adjustment factor+25.3, Gas sales volume change-13.4, Others+6.9
Labor Costs, Operating Expense, Depreciation Costs	207,501	297,796	141,406	213,970	307,700	6,468		9,903	
Other Expenses	186,325	265,537	126,664	193,178	290,700	6,852		25,162	
Miscellaneous Operating Expenses	90,288	127,878	57,834	91,871	123,200	1,583		-4,678	
Expenses of Gas Appliance Sales	74,865	104,249	47,666	76,265	100,900	1,400		-3,349	
Expenses of Installation Work	15,422	23,628	10,168	15,606	22,300	183		-1,328	
Expenses for Incidental Businesses	96,037	137,659	68,830	101,306	167,500	5,269		29,840	
Operating Expenses	803,595	1,161,106	531,567	830,506	1,215,000	26,910		53,893	
Operating Income	34,166	60,740	41,039	32,337	62,000	-1,828		1,259	
Gross Margin of Non-Operating	6,244	8,456	5,242	6,439	5,500	195		-2,956	
Non-Operating Income	11,747	16,131	10,352	16,204	15,200	4,457	Increase in dividend income	-931	Decrease in miscellaneous income etc.
Non-Operating Expenses	5,502	7,675	5,109	9,764	9,700	4,262	Increase in miscellaneous expenditures etc.	2,024	Increase in miscellaneous expenditures etc.
Ordinary Income	40,411	69,196	46,282	38,777	67,500	-1,633		-1,696	
Extraordinary Income	-22,358	-21,851	12,444	12,444	12,500	34,802		34,351	
Income Taxes (Current and Deferred)	12,611	22,403	16,281	13,791	23,000	1,179		596	
Net Income	5,440	24,942	42,445	37,430	57,000	31,989		32,057	

4. Breakdown of Gross Margin

(million yen)

	FY14.3		FY15.3			FY14.3 3Q Results→FY15.3 3Q Results (D-A)		FY14.3 Results→FY15.3 Full Year Forecasts (E-B)	
	(A) 3Q Results	(B) Full Year Results	(C) 2Q Results	(D) 3Q Results	(E) Full Year Forecasts	Changes	Remarks (billion yen)	Changes	Remarks (billion yen)
Gross Margin of Gas Sales	209,348	317,236	155,434	212,012	331,000	2,663	Fuel costs adjustment factor+8.1, Gas sales volume change-1.8, Others-3.6	13,763	Fuel costs adjustment+24.2, Gas sales volume change-2.7, Others-7.7
Gross Margin of Gas Appliance Sales	3,287	2,863	1,716	2,329	1,500	-957		-1,363	Back action to the boiler sales in previous year
Gross Margin of Installation Work	0	811	305	445	500	444		-311	
Others	5,171	6,832	2,972	4,567	6,000	-603		-832	
Gross Margin of Miscellaneous Operating	8,459	10,507	4,994	7,342	8,000	-1,116		-2,507	
Gross Margin of Incidental Businesses	23,860	30,792	22,016	26,953	30,700	3,093	Mainly increase in electric supply business	-92	
Subtotal	32,319	41,300	27,011	34,295	38,700	1,976		-2,600	
Profit/ Loss on Fuel Cost Adjustment System	-12,156	-20,555	7,134	-3,958	3,660	8,198		24,216	
Crude Oil Price (\$/bbl)	109.5	110.0	109.5	103.2	103.7	-6.2		-6.3	Assumption from January : 105.0 \$/bbl
Exchange Rate (yen/\$)	99.4	100.2	103.0	106.7	107.6	7.4		7.4	Assumption from January : 110.0 ¥/\$

5. Gas and Electric Power Sales Volume

	FY14.3		FY15.3			FY14.3 3Q Results→FY15.3 3Q Results (D-A)		FY14.3 Results→FY15.3 Full Year Forecasts (E-B)	
	(A) 3Q Results	(B) Full Year Results	(C) 2Q Results	(D) 3Q Results	(E) Full Year Forecasts	Changes	Remarks (billion yen)	Changes	Remarks (billion yen)
Averaged Temperature (°C)	20.4	17.1	23.0	19.8	16.7	-0.5		-0.4	
Gas Sales per Household (m3/month)	24.1	31.3	22.2	24.0	31.2	-0.1	-0.5%	-0.1	-0.2%
Residential	1,269	2,198	785	1,269	2,203	0	0.0%	5	0.2%
Non-residential	4,296	5,856	2,790	4,126	5,649	-170	-4.0%	-208	-3.5%
Commercial	654	890	435	622	859	-32	-4.8%	-30	-3.4%
Public and Medical	448	638	295	418	590	-30	-6.7%	-48	-7.6%
Industrial	3,193	4,329	2,060	3,085	4,200	-109	-3.4%	-129	-3.0%
Wholesale	332	469	221	336	478	4	1.1%	9	1.9%
Total Gas Sales Volume (million m3) *45MJ/m3	5,897	8,524	3,795	5,731	8,330	-166	-2.8%	-194	-2.3%
Supply for Non-Regulated Customers	3,683	4,988	2,384	3,539	4,819	-144	-3.9%	-169	-3.4%
Number of Meters Installed (thousand)	7,111	7,136	7,158	7,171	7,162	59	0.8%	27	0.4%
Installation of New Meters (thousand)	63	102	45	70	106	7	11.0%	3	3.4%

(Reference) Consolidated Gas Sales Volume

	FY14.3		FY15.3			FY14.3 3Q Results→FY15.3 3Q Results (D-A)		FY14.3 Results→FY15.3 Full Year Forecasts (E-B)	
	(A) 3Q Results	(B) Full Year Results	(C) 2Q Results	(D) 3Q Results	(E) Full Year Forecasts	Changes	Remarks (billion yen)	Changes	Remarks (billion yen)
Osaka Gas	5,897	8,524	3,795	5,731	8,330	-166		-194	
Nabari Kintetsu Gas	16.8	22.0	12.0	17.4	22.1	0.7		0.1	
Toyooka Energy	5.6	7.3	4.3	5.9	7.7	0.3		0.4	
Shingu Gas	0.9	1.2	0.7	0.9	1.2	0.0		0.0	
Total Gas Sales Volume (million m3) *45MJ/m3	5,920	8,554	3,812	5,755	8,361	-165	-2.8%	-194	-2.3%

(Reference) Consolidated Electric Power Sales Volume

	FY14.3		FY15.3			FY14.3 3Q Results→FY15.3 3Q Results (D-A)		FY14.3 Results→FY15.3 Full Year Forecasts (E-B)	
	(A) 3Q Results	(B) Full Year Results	(C) 2Q Results	(D) 3Q Results	(E) Full Year Forecasts	Changes	Remarks (billion yen)	Changes	Remarks (billion yen)
Electric Power Sales Volume (GWh)	-	8,432	-	-	8,690	-		257	3.1%

<As to FY15.3 Full Year Forecasts>  
As of October 28, 2014

<Disclaimer>

Certain statements contained herein are forward-looking statements, strategies and plans, which reflect our judgment based on information available to date. Actual results may differ materially from those discussed in such statements. Among the factors that could cause actual results to differ materially are: economic trends in Japan, sharp fluctuations in exchange rate and oil prices, and extraordinary weather conditions.

Segment and Subsidiaries Information  
for the 3rd Quarter of  
the Fiscal Year ending March 2015

January 2015  
Osaka Gas Co.,Ltd

(million yen)

FY14.3 end: Number of Consolidated Subsidiaries 150, Affiliates Recorded by Equity 12 FY15.3 3Q end: Number of consolidated subsidiaries 146, Affiliates Recorded by Equity 13	Net Sales						FY14.3 3Q Results→FY15.3 3Q Results (D-A)		FY14.3 Results→FY15.3 Revised Forecasts (E-B)	
	FY14.3 Results			FY15.3			Changes	Remarks	Changes	Remarks
	(A)3Q <Former Basis>	(A')3Q <New Basis>	(B) Full Year	(C) 2Q Results	(D) 3Q Results	(E) Full Year Forecasts				
(Gains of Equity Method Affiliates included in the segment total)	—	—	—	—	—	—	—	—	—	—
Gas	763,858	763,858	1,119,526	510,326	777,860	1,140,000	+14,002	—	+20,474	—
Osaka Gas	717,864	717,864	1,053,394	481,760	734,583	1,078,800	+16,719	Increase in sales unit price due to higher LNG price etc.	+25,405	Increase in sales unit price due to higher LNG price etc.
Osaka Gas Customer Relations	9,571	9,571	12,733	6,341	9,511	12,699	▲60	—	▲33	—
Osaka Gas Housing & Equipment	12,168	12,168	17,847	6,455	10,337	15,403	▲1,831	Decrease in demand of renovation, same sales	▲2,444	Decrease in demand of renovation, same sales
Kansai Business Information	6,063	6,063	8,852	3,862	6,257	8,113	+193	—	▲739	—
Creative Techno Solution *1	19,402	19,402	26,126	12,115	18,735	24,784	▲666	—	▲1,342	Decrease in sales volumes of equipment (Co-generation etc.)
Osaka Gas Security Service	7,015	7,015	9,445	4,520	6,754	9,051	▲260	—	▲394	—
Kinpai	8,730	8,730	15,473	5,715	9,062	15,371	+331	—	▲102	—
(Gains of Equity Method Affiliates included in the segment total)	—	—	—	—	—	—	—	—	—	—
LPG, Electricity, and Other Energies	174,549	176,615	257,970	119,499	174,631	301,000	▲1,983	—	+43,030	—
Osaka Gas	119,897	119,897	168,452	90,846	128,259	198,200	+8,362	Mainly increase in electric supply business	+29,747	Increase in electric supply, LNG sales etc.
Liquid Gas	9,844	9,844	13,596	6,776	9,921	13,907	+76	—	+310	—
Osaka Gas LPG	11,195	11,195	17,073	7,220	11,056	17,707	▲138	—	+633	—
Nissho Petroleum Gas	12,849	12,849	19,554	8,222	12,929	18,509	+80	—	▲1,044	Decrease in sales unit price due to decline in CP etc.
Nissho Propane Sekiyu	12,526	12,526	21,553	5,536	10,998	19,880	▲1,527	Decrease in sales volume of kerosene	▲1,673	Decrease in sales volume of kerosene
(Gains of Equity Method Affiliates included in the segment total)	—	—	—	—	—	—	—	—	—	—
International Energy Businesses	9,523	9,576	13,332	6,545	10,276	17,000	+699	—	+3,668	—
Osaka Gas USA Corporation *2	—	—	—	—	—	3,759	—	—	—	—
Osaka Gas Energy America Corporation	4,874	4,874	6,525	3,489	5,049	5,226	+175	—	▲1,299	Due to end of a IPP's PPA, integration
Osaka Gas Resources America Corporation	522	522	950	271	346	370	▲176	—	▲580	—
Osaka Gas International Transport	1,122	1,122	1,864	663	1,774	3,370	+652	—	+1,505	Operating LNG tanker (No.7)
Idemitsu Snorre Oil Development (Affiliated company recorded by equity)	—	—	—	—	—	—	—	—	—	—
(Gains of Equity Method Affiliates included in the segment total)	—	—	—	—	—	—	—	—	—	—
Life and Business Solution *3	138,079	135,959	199,677	93,315	141,606	212,000	+5,646	—	+12,323	—
Real Estate	17,684	17,684	29,138	10,893	16,895	27,917	▲789	—	▲1,220	Decrease in condominium apartment sales
Information Technology	Osaka Gas Information System Research Institute	19,425	19,425	29,802	12,591	19,292	30,779	▲133	+976	—
	Sakura Information Systems	13,918	13,918	18,776	9,244	13,936	18,911	+18	+134	—
	Ube Information Systems	3,785	3,785	5,555	2,571	3,919	5,800	+134	+244	—
Advanced Materials	Osaka Gas Chemicals	11,492	11,492	14,584	6,502	9,355	13,506	▲2,137	▲1,078	Decrease in sales of fine materials
	Japan EnviroChemicals	11,646	11,646	15,572	7,455	11,181	15,642	▲464	+69	—
	Jacobi Carbons AB	—	—	—	9,987	15,509	21,637	+15,509	+21,637	New consolidation
	OQ Sports	10,889	10,889	14,566	7,225	10,854	14,473	▲34	▲93	—
	Osaka Gas Finance	7,302	7,302	9,918	5,075	7,582	9,957	+279	+39	—
Others	Osaka Gas Engineering	7,245	7,245	12,946	2,939	4,497	10,636	▲2,748	▲2,309	Back action to the increase in solar power works in previous year
	Osaka Gas Autoservice	5,526	5,526	7,339	3,569	5,339	7,050	▲187	▲289	Back action to the increase in solar power works in previous year
	Osaka Gas Research Institute of Behavior Observation *4	4,371	4,371	6,086	1,373	1,710	2,105	▲2,660	▲3,980	Selling free paper business etc.
	Osaka Gas Business Create	6,461	6,461	9,262	4,034	6,064	8,855	▲397	▲406	—
	Osaka Gas Excellent Agency	2,716	2,716	3,616	1,726	2,588	3,633	▲127	+17	—
(Gains of Equity Method Affiliates included in the segment total)	—	—	—	—	—	—	—	—	—	—
Subtotal	1,086,010	1,086,010	1,590,508	729,687	1,104,375	1,670,000	+18,364	—	+79,492	—
Elimination and Consolidation	-51,643	-51,643	-77,926	-32,076	-49,073	-88,500	+2,570	—	▲10,574	—
Total	1,034,366	1,034,366	1,512,581	697,611	1,055,301	1,581,500	+20,935	—	+68,919	—

\*1 The company name has been changed to "OGCTS" since January 1st, 2015.

\*2 Osaka Gas Energy America Corporation, Osaka Gas Freedom Energy Corporation, Osaka Gas Resources America Corporation had been combined by August 31, 2014.

\*3 <As to the dealing segmentation of renewable energy business>

Renewable energy business has been changed to [LPG, Electricity, and Other Energies] or [International Energy Businesses] from FY15.3 as the description of business.

<As to change of segment name>

[Environment and Non-Energy Businesses] has been changed to [Life and Business solution] from FY15.3. FY14.3 2Q Results : (A) means the results in former basis, (A') means in new basis

\*4 Former company name was "L-net" before June 2, 2014. The paper business mainly for advertisement and the deputize business sending off postal matters were handed over to another company.

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for the 3rd Quarter of  
the Fiscal Year ending March 2015

January 2015  
Osaka Gas Co.,Ltd

(million yen)

FY14.3 end: Number of Consolidated Subsidiaries 150, Affiliates Recorded by Equity 12 FY15.3 3Q end: Number of consolidated subsidiaries 146, Affiliates Recorded by Equity 13	Segment Income (Operating Income + Equity in Earnings of Affiliates)										
	FY14.3 Results			FY15.3			FY14.3 3Q Results→FY15.3 3Q Results (D-A)			FY14.3 Results→FY15.3 Revised Forecasts (E-B)	
	(A)3Q <Former Basis>	(A')3Q <New Basis>	(B) Full Year	(C) 2Q Results	(D) 3Q Results	(E) Full Year Forecasts	Changes	Remarks	Changes	Remarks	
(Gains of Equity Method Affiliates included in the segment total)	-1,300	-1,300	-2,016	56	68	-189	+1,369		+1,826		
Gas	12,705	12,705	32,077	21,273	8,496	34,500	▲4,208		+2,423		
Osaka Gas	10,305	10,305	29,947	19,022	5,384	31,300	▲4,921	Increase in operating expenses and depreciation costs etc.	+1,352	Increase in gross margin of gas sales due to fuel cost adjustment system etc.	
Osaka Gas Customer Relations	249	249	135	190	274	251	+26		+115		
Osaka Gas Housing & Equipment	439	439	669	-7	66	200	▲373	Decrease in home sales	▲469	Decrease in demand of renovation, home sales	
Kansai Business Information	409	409	545	267	380	436	▲28		▲109	Decrease in solar power works etc.	
Creative Techno Solution *1	1,535	1,535	1,444	979	1,223	1,157	▲312	Decrease in sales volume of equipment (Co-generation, Solar Power)	▲286	Decrease in sales volume of equipment (Co-generation)	
Osaka Gas Security Service	145	145	342	114	127	128	▲18		▲214	Decrease in administrate business of rental apartment	
Kinpai	106	106	158	11	72	194	▲34		+35		
(Gains of Equity Method Affiliates included in the segment total)	316	316	770	-180	-684	98	▲1,000		▲671		
LPG, Electricity, and Other Energies	31,030	31,919	43,890	25,743	32,057	42,000	+137		▲1,890		
Osaka Gas	23,860	23,860	30,792	22,016	26,953	30,700	+3,093	Mainly increase in electric supply business	▲92		
Liquid Gas	759	759	1,096	710	1,022	1,381	+262	Increase in sales of cold heat etc.	+284	Increase in sales of cold heat etc.	
Osaka Gas LPG	341	341	666	329	261	635	▲80		▲30		
Nissho Petroleum Gas	61	61	134	23	51	55	▲9		▲79		
Nissho Propane Sekiyu	23	23	151	-15	-17	86	▲41		▲64		
(Gains of Equity Method Affiliates included in the segment total)	6,192	6,777	8,551	4,758	7,667	6,821	+890		▲1,729		
International Energy Businesses	5,258	5,826	7,777	4,971	8,399	9,500	+2,573		+1,723		
Osaka Gas USA Corporation *2	-	-	-	-	-	1,623	-		-		
Osaka Gas Energy America Corporation	2,262	2,262	2,927	1,644	2,241	2,364	▲21		▲562	Due to end of a IPP's PPA, integration	
Osaka Gas Resources America Corporation	-3,357	-3,357	-3,808	-248	-442	-561	+2,915	Decrease in depreciation costs	+3,247	Decrease in depreciation costs. Due to integration	
Osaka Gas International Transport	474	474	610	-943	-708	-374	▲1,182	Increase in repairing costs of LNG tanker	▲984	Increase in repairing and depreciation costs of LNG tanker	
Idemitsu Snorre Oil Development (Affiliated company recorded by equity)	3,611	3,611	4,779	3,108	3,445	4,400	▲165	Increase in prospect expense	▲379	Increase in prospect expense	
(Gains of Equity Method Affiliates included in the segment total)	585	-	133	164	261	269	+261		+136		
Life and Business Solution *3	14,408	12,951	20,809	5,370	9,985	17,000	▲2,966		▲3,809		
Real Estate	5,023	5,023	7,063	3,500	5,071	6,659	+48		▲404	Decrease in condominium apartment sales	
Information Technology	1,058	1,058	2,598	134	725	2,519	▲332	Increase in system development @ the Osaka Gas group. Increase in administration costs	▲78		
Sakura Information Systems	310	310	492	54	247	570	▲63		+77		
Ube Information Systems	96	96	211	-1	14	160	▲81		▲51		
Advanced Materials	100	100	-599	58	-9	-136	▲109	Decrease in sales of fine materials	+462	Increase in sales volume of Carbon Fiber	
Japan EnviroChemicals	910	910	1,138	620	896	1,259	▲14		+120	Increase in sales volume of preservatives	
Jacobi Carbons AB	-	-	-	1,250	2,042	3,141	+2,042	New consolidation	+3,141	New consolidation	
OQ Sports	1,592	1,592	2,108	807	1,313	1,605	▲279	Increase in selling and administration costs	▲503	Increase in selling and administration costs	
Osaka Gas Finance	1,167	1,167	1,460	867	1,278	1,660	+111	Increase in lease sales for appliance	+200	Increase in lease sales for appliance	
Osaka Gas Engineering	340	340	701	-11	65	426	▲275	Back action to the increase in solar power works in previous year	▲275	Back action to the increase in solar power works in previous year	
Osaka Gas Autoservice	383	383	460	248	381	447	▲1		▲13		
Osaka Gas Research Institute of Behavior Observation *4	-85	-85	85	-42	-59	7	+26		▲77		
Osaka Gas Business Create	647	647	852	346	512	727	▲134	Decrease in administrate facilities	▲124	Decrease in administrate facilities	
Osaka Gas Excellent Agency	53	53	62	0	0	39	▲52		▲23		
(Gains of Equity Method Affiliates included in the segment total)	5,793	5,793	7,917	4,799	7,312	7,000	+1,519		▲917		
Subtotal	63,402	63,402	104,555	57,359	58,938	103,000	▲4,464		▲1,555		
Elimination and Consolidation	1,958	1,958	2,744	1,273	1,849	2,000	▲108		▲743		
Total	65,361	65,361	107,299	58,633	60,788	105,000	▲4,573		▲2,298		

\*1 The company name has been changed to "OGCTS" since January 1st, 2015.

\*2 Osaka Gas Energy America Corporation, Osaka Gas Freedom Energy Corporation, Osaka Gas Resources America Corporation had been combined by August 31, 2014.

\*3 <As to the dealing segmentation of renewable energy business>

Renewable energy business has been changed to [LPG, Electricity, and Other Energies] or [International Energy Businesses] from FY15.3 as the description of business.

<As to change of segment name>

[Environment and Non-Energy Businesses] has been changed to [Life and Business solution] from FY15.3. FY14.3 2Q Results : (A) means the results in former basis, (A') means in new basis

\*4 Former company name was "L-net" before June 2, 2014. The paper business mainly for advertisement and the deputize business sending off postal matters were handed over to another company.