

Supplementary Financial Information for the 1st Half of the Fiscal Year ending March 2008

1. Consolidated

(million yen)

	FY07.3 Results		FY08.3 1st Half		FY08.3 Full Year Forecast		FY07.3 1st Half→FY08.3 1st Half (A→D)		FY08.3 1st Half: Planned→Results (C→D)		FY07.3 Results→FY08.3 Forecast (Latest) (B→F)		
	(A) 1st Half	(B) Full Year	(C) Planned	(D) Results	(E) in April	(F) Latest	Changes	Notes (100 million yen)	Changes	Notes (100 million yen)	Changes	Notes (100 million yen)	
Consolidated	Operating Revenues	533,085	1,174,456	535,000	<b>543,639</b>	1,190,500	1,203,500	10,554	OG+22, Subsidiaries+65, Consolidated Adjustment Decrease+18	8,639	Subsidiaries+77, Consolidated Adjustment Decrease+8	29,044	OG+337, Subsidiaries+2, Consolidated Adjustment Increase+49
	Operating Expenses	488,589	1,080,727	507,500	<b>504,823</b>	1,106,000	1,119,000	16,235		-2,677		38,274	
	Operating Income	44,496	93,729	27,500	<b>38,815</b>	84,500	84,500	-5,681	OG-72, Subsidiaries+16	11,315	OG+66, Subsidiaries+43, Consolidated Adjustment Decrease+2	-9,229	OG-69, Subsidiaries-25, Consolidated Adjustment Decrease+2
	Ordinary Profit	45,319	89,550	27,500	<b>42,110</b>	83,000	83,000	-3,209	OG-68, Subsidiaries-18, Consolidated Adjustment Decrease+54	14,610	OG+84, Subsidiaries+52, Consolidated Adjustment Decrease+9	-6,550	OG-77, Subsidiaries-81, Consolidated Adjustment Decrease+93
	Net Income After Tax	27,709	52,929	16,000	<b>25,427</b>	49,000	49,000	-2,282	OG-50, Subsidiaries-21, Consolidated Adjustment Decrease+49	9,427	OG+57, Subsidiaries+39, Consolidated Adjustment Increase-2	-3,929	OG-52, Subsidiaries-67, Consolidated adjustment Decrease+80
	Total Assets *	1,376,788	1,405,682	1,427,600	<b>1,430,067</b>	1,511,000	1,481,000	24,385	Marianas IPP+103, Crux +78	2,467			75,318
Total Shareholders' equity *	647,727	668,887	674,100	<b>684,341</b>	699,100	669,100	15,454	Increase of the amount of Net Income After Tax minus Dividend	10,241		213		
Interest-bearing Debt *	515,814	487,827	551,700	<b>540,157</b>	560,800	560,800	52,330	OG+391, Marianas+121	-11,543	Slippage of Investment for Growth	72,973	Investment for Growth etc.	
Non-Consolidated	Operating Revenues	384,310	851,299	386,500	<b>386,531</b>	872,000	885,000	2,220	Gas+52, Miscellaneous Sales-48, Incidental Business+17	31	Gas-4, Miscellaneous Sales-3, Incidental Business+8	33,700	Gas+373, Miscellaneous Sales-69, Incidental Business+33
	Operating Expenses	353,836	787,372	370,000	<b>363,338</b>	815,000	828,000	9,502		-6,661		40,627	
	Operating Income	30,474	63,927	16,500	<b>23,193</b>	57,000	57,000	-7,281	Gas Sales Margin-82, Miscellaneous Sales Margin+17, Labor Costs Decrease+18, Operating Expenses Decrease+16, Depreciation Costs Increase-43	6,693	Gas Sales Margin+21, Miscellaneous Sales Margin-6, Incidental Business Sales Margin+4, Labor Costs Decrease+18, Operating Expenses Decrease+20, Depreciation Costs Decrease+7	-6,927	Gas Sales Margin-91, Miscellaneous Sales Margin+11, Incidental Business Sales Margin-4, Labor Costs Decrease+45, Operating Expenses Decrease+50, Depreciation Costs Increase-81
	Ordinary Profit	34,776	68,299	19,500	<b>27,939</b>	60,500	60,500	-6,836		8,439		-7,799	
	Net Income After Tax	23,274	44,235	12,500	<b>18,238</b>	39,000	39,000	-5,036		5,738		-5,235	
	Total Assets *	1,064,297	1,076,946	1,072,100	<b>1,081,149</b>	1,129,800	1,099,800	4,203		9,049	Current Assets (Feedstock ) Increase etc.	22,853	Investment for Growth etc.
Total Shareholders' equity *	534,959	548,721	552,000	<b>554,402</b>	570,700	540,700	5,681	Increase of the amount of Net Income After Tax minus Dividend	2,402	Profit Increase	-8,021		
Interest-bearing Debt *	385,127	357,301	385,500	<b>396,486</b>	381,700	381,700	39,184	#23 unsecured Note+199	10,986		24,398	Investment for Growth etc.	
Consolidated/ Non-Consolidated Ratio	Operating Revenues	1.39	1.38	1.38	<b>1.41</b>	1.37	1.36	0.02		0.02		-0.02	
	Operating Income	1.46	1.47	1.67	<b>1.67</b>	1.48	1.48	0.21		0.01		0.02	
	Ordinary Profit	1.30	1.31	1.41	<b>1.51</b>	1.37	1.37	0.20		0.10		0.06	
	Net Income After Tax	1.19	1.20	1.28	<b>1.39</b>	1.26	1.26	0.20		0.11		0.06	
	Total Assets *	1.29	1.31	1.33	<b>1.32</b>	1.34	1.35	0.03		-0.01		0.04	
	Total Shareholders' equity *	1.21	1.22	1.22	<b>1.23</b>	1.22	1.24	0.02		0.01		0.02	
Interest-bearing Debt *	1.34	1.37	1.43	<b>1.36</b>	1.47	1.47	0.02		-0.07		0.10		
Gross of Subsidiaries	Operating Revenues	224,781	490,867	223,566	<b>231,293</b>	491,112	491,112	6,512	Nissho LPG Grp+20, OGIS Grp+12	7,726	Nissho LPG+50, OGIS+7, OG Chemical+6	244	US IPP+14, OGIS Grp+12, L-net+10, OG Sports+9, CTS-39, Domestic IPP-9
	Operating Expenses	210,676	460,251	212,137	<b>215,493</b>	463,297	463,297	4,817		3,356		3,046	
	Operating Income	14,105	30,616	11,429	<b>15,800</b>	27,814	27,814	1,695	US IPP+5, OGIS+4, OG Chemical+5, Nissho LPG Grp+6	4,370	OGIS+7, OG Chemical+7, Domestic IPP+5,	-2,801	GPI-11, Domestic IPP -9, Urbanex Grp-3, OG Chemical Grp-3 OSR-48, GPI-10, Domestic IPP-9,
	Ordinary Profit	18,716	38,229	11,636	<b>16,902</b>	29,056	29,056	-1,814	OSR-41 (Dividend from Idemitsu Snorre)	5,265	OGIS+7, OG Chemical+7, Domestic IPP +6,	-9,172	Urbanex Grp-6, OG Capital-5 OSR-48, GPI-5, Domestic IPP-5, Urbanex Grp-5, OG Capital-3
Net Income After Tax	13,332	25,677	7,184	<b>11,138</b>	18,611	18,611	-2,193	OSR-41 (Dividend from Idemitsu Snorre)	3,953		-7,065		
Consolidated	Return on Total Assets (ROA) (%)	2.0%	3.8%	1.1%	<b>1.8%</b>	3.4%	3.4%	-0.2		0.7		-0.4	
	Return on Equity (ROE) (%)	4.3%	8.1%	2.4%	<b>3.8%</b>	7.2%	7.3%	-0.6		1.4		-0.8	
	Total Assets turnover	0.38	0.84	0.38	<b>0.38</b>	0.82	0.83	0.00		0.01		0.00	
	Shareholder's Equity Ratio	47.0%	47.6%	47.2%	<b>47.9%</b>	46.3%	45.2%	0.8		0.6		-2.4	
	Earning per Share (EPS) (yen)	12.44	23.77	7.19	<b>11.43</b>	22.02	22.25	-1.01		4.24		-1.52	
	Book value per Share (BPS) (yen)	290.85	300.61	302.95	<b>307.66</b>	314.19	310.73	16.81		4.71		10.12	
Shareholder's Value Added (million yen)	14,634	26,870	2,000	<b>11,678</b>	21,000	21,500	-2,956		9,678		-5,370		
Non-Consolidated	Return on Total Assets (ROA) (%)	2.2%	4.1%	1.2%	<b>1.7%</b>	3.5%	3.6%	-0.5		0.5		-0.5	
	Return on Equity (ROE) (%)	4.4%	8.2%	2.3%	<b>3.3%</b>	7.0%	7.2%	-1.1		1.0		-1.0	
	Total Assets turnover	0.36	0.79	0.36	<b>0.36</b>	0.79	0.81	0.00		0.00		0.02	
	Shareholder's Equity Ratio	50.3%	51.0%	51.5%	<b>51.3%</b>	50.5%	49.2%	1.0		-0.2		-1.8	
	Earning per Share (EPS) (yen)	10.45	19.87	5.62	<b>8.20</b>	17.53	17.71	-2.25		2.58		-2.16	
	Book value per Share (BPS) (yen)	33.5	35.2	—	<b>—</b>	39.9	39.5	—		—		4.3	
Shareholder's Value Added (million yen)	12,528	23,235	1,000	<b>6,678</b>	16,500	17,000	-5,850		5,678		-6,235		

\*B/S items show figures at the end of the each term.

2. Number of Employees and Capital Expenditure

	FY07.3 Results		FY08.3 1st Half		FY08.3 Full Year Forecast		FY07.3 1st Half→FY08.3 1st Half (A→D)		FY08.3 1st Half: Planned→Results (C→D)		FY07.3 Results→FY08.3 Forecast (Latest) (B→F)		
	(A) 1st Half	(B) Full Year	(C) Planned	(D) Results	(E) in April	(F) Latest	Changes	Notes (100 million yen)	Changes	Notes (100 million yen)	Changes	Notes (100 million yen)	
Consolidated	Number of Employees	16,469	16,435	16,735	16,709	16,712	16,712	240		-26		277	
	Capital Expenditure (million yen)	(31,487)	(71,324)	(32,726)	(31,784)	(78,031)	(78,031)	(297)		(-941)		(6,707)	
Non-Consolidated	Number of Employees (*a)	7,219	7,129	7,203	7,125	7,124	7,124	-94		-78		-5	
	Number of Employees (*b)	5,523	5,481	5,542	5,518	5,474	5,474	-5		-24		-7	
	Production Facilities	1,517	3,028	734	744	3,053	3,053	-773		9		24	
	Distribution Facilities	15,877	39,337	13,632	16,631	35,910	35,910	753		2,998	Ahead of schedule in New Pipe Installation etc.	-3,427	Shiga Line Completed in FY07.3
	Operational Facilities	1,507	6,355	3,229	2,004	5,621	5,621	496		-1,225	Slippage of Investment in Experiment and Research Facilities (to 2nd Half)	-734	
	Incidental Business Facilities	5,572	12,879	7,779	6,181	16,324	16,324	608		-1,598	Slippage of Investment in Semboku LNG Power Plant (to 2nd Half)	3,444	
	Capital Expenditure (million yen)	(17,722)	(43,559)	(16,760)	(18,685)	(43,115)	(43,115)	(963)		(1,924)		(-444)	
	24,475	61,601	25,375	25,560	60,908	60,908	1,084		184		-693		

\*a): including the seconded to other organization and excluding part-time workers, (b): excluding the seconded and including part-time workers  
※(Parenthetic figures) show capital expenditure excluding investment for growth.

3. Non-Consolidated

(million yen)

	FY07.3 Results		FY08.3 1st Half		FY08.3 Full Year Forecast		FY07.3 1st Half→FY08.3 1st Half (A→D)		FY08.3 1st Half: Planned→Results (C→D)		FY07.3 Results→FY08.3 Forecast (Latest) (B→F)	
	(A) 1st Half	(B) Full Year	(C) Planned	(D) Results	(E) in April	(F) Latest	Changes	Notes (100 million yen)	Changes	Notes (100 million yen)	Changes	Notes (100 million yen)
Gas Sales Revenue	307,263	680,181	313,000	312,526	704,500	717,500	5,262	Feedstock Price Increase+80, Tariff Revision-36, Sales Volume Increase etc.+10	-473		37,318	
Miscellaneous & Incidental	77,046	171,118	73,500	74,005	167,500	167,500	-3,041		505		-3,618	
Miscellaneous	60,008	135,924	55,500	55,181	129,000	128,500	-4,827		-318		-7,424	
Gas Appliances	45,684	102,328	42,000	42,145	97,000	97,000	-3,539		145		-5,328	
House Pipeline Installation	12,905	30,629	12,000	11,431	29,000	28,500	-1,473		-568		-2,129	
Others	1,418	2,966	1,500	1,603	3,000	3,000	185		103		33	
Incidental Business Revenue	17,038	35,193	18,000	18,824	38,500	39,000	1,785		824	Sales Volume Increase	3,806	
Automatic Emergency Call Services	2,734	5,546	-	2,817	-	-	82		-		-	
Electric Power Supply	4,357	8,714	-	4,299	-	-	-57		-		-	
LNG Sales	6,965	15,342	-	9,051	-	-	2,086	Sales Volume Increase, LNG Price Increase etc.	-		-	
Others	2,981	5,589	-	2,655	-	-	-325		-		-	
Operating Revenues	384,310	851,299	386,500	386,531	872,000	885,000	2,220		31		33,700	
Feedstock	144,836	331,069	161,000	158,346	358,500	377,500	13,510	Price Increase+108, Sales Volume Increase+27	-2,653	Price Fluctuation-10, Sales Volume Decrease etc.-15	46,430	Price Increase (influenced by crude oil price and spot price), Sales Volume Increase
Labor Costs	31,512	64,059	31,500	29,667	63,000	59,500	-1,845	Decrease in Retirement Allowances caused by Pension Investment in FY07.3, Decrease in Number of	-1,832	Decrease in Retirement Allowances caused by Pension Investment in FY07.3	-4,559	Decrease in Retirement Allowances caused by Pension Investment in FY07.3, Decrease in Number of
Operating Expenses	76,079	171,515	76,500	74,412	167,500	166,500	-1,666	See "Breakdown of Operating Expenses" below.	-2,087	See "Breakdown of Operating Expenses" below.	-5,015	See "Breakdown of Operating Expenses" below.
Depreciation Costs	26,881	53,877	32,000	31,236	63,500	62,000	4,355	Depreciation Policy Change Influence etc.	-763		8,122	Depreciation Policy Change Influence etc.
Subtotal	134,473	289,451	140,000	135,316	294,000	288,000	843		-4,683		-1,451	
Other Expenses	74,526	166,851	69,000	69,675	162,500	162,500	-4,851		675		-4,351	
Miscellaneous	58,401	133,098	51,500	51,794	125,000	124,500	-6,606		294		-8,598	
Gas Appliances	45,676	103,268	39,500	40,298	96,500	96,500	-5,378	Appliance Checkup Implemented in FY07.3	798		-6,768	Appliance Checkup Implemented in FY07.3
House Pipeline Installation	12,724	29,830	12,000	11,496	28,500	28,000	-1,228		-503		-1,830	
Incidental Business Costs	16,125	33,752	17,500	17,880	37,500	38,000	1,755		380	Sales Volume Increase	4,247	
Automatic Emergency Call Services	2,323	4,624	-	2,300	-	-	-22		-		-	
Electric Power Supply	4,506	8,801	-	4,541	-	-	34		-		-	
LNG Sales	7,000	15,691	-	8,878	-	-	1,878	Sales Volume Increase, LNG Price Increase etc.	-		-	
Others	2,294	4,635	-	2,160	-	-	-134		-		-	
Operating Expenses	353,836	787,372	370,000	363,338	815,000	828,000	9,502		-6,661		40,627	
Operating income	30,474	63,927	16,500	23,193	57,000	57,000	-7,281		6,693		-6,927	
Non-Operating Profit and Loss	4,301	4,372	3,000	4,746	3,500	3,500	444		1,746		-872	
Non-Operating Revenues	7,802	16,250	6,500	8,116	11,000	11,000	313		1,616	Increase in Dividend Received, Temporary gains on Forward Exchange Contract	-5,250	Decrease in Dividend from OSR
Non-Operating Expenses	3,500	11,877	3,500	3,369	7,500	7,500	-130		-130		-4,377	Defeasance Impemented in FY07.3
Finance Expenses	2,870	5,957	3,000	2,586	6,200	6,200	-283		-413		242	
Ordinary Profit	34,776	68,299	19,500	27,939	60,500	60,500	-6,836		8,439		-7,799	
Extraordinary Profit and Loss	0	-1,439	0	0	0	0	0		0		1,439	
Income Tax (Current and Deferred)	11,502	22,625	7,000	9,701	21,500	21,500	-1,800		2,701		-1,125	
Net Income After Tax	23,274	44,235	12,500	18,238	39,000	39,000	-5,036		5,738		-5,235	

4. Breakdown of Gross Margin

		(million yen)													
		FY07.3 Results		FY08.3 1st Half		FY08.3 Full Year Forecast		FY07.3 1st Half→FY08.3 1st Half (A→D)		FY08.3 1st Half: Planned→Results (C→D)		FY07.3 Results→FY08.3 Forecast (Latest) (B→F)			
		(A) 1st Half	(B) Full Year	(C) Planned	(D) Results	(E) in April	(F) Latest	Changes	Notes (100 million yen)	Changes	Notes (100 million yen)	Changes	Notes (100 million yen)		
Gross Margin of Gas Sales		162,427	349,111	152,000	154,179	346,000	340,000	-8,248		2,179		-9,111			
Breakdown of Gross Margin of Gas Sales	Marginal Profit of Gas Appliance	8	-940	2,500	1,847	500	500	1,839	Appliance Checkup Implemented in FY07.3	-652		1,440	Appliance Checkup Implemented in FY07.3, Purchase Cost Increase		
	Marginal Profit of Pipeline Installation	180	798	0	-64	500	500	-244		-64		-298			
	Marginal Profit of Other Miscellaneous Sales	1,418	2,966	1,500	1,603	3,000	3,000	185		103		33			
	Marginal Profit of Miscellaneous Sales	1,607	2,825	4,000	3,386	4,000	4,000	1,779		-613		1,174			
	Automatic Emergency Call Services	411	922	—	517	—	—	105		—		—			
	Electric Power Supply	-149	-86	—	-241	—	—	-92		—		—			
	LNG Sales	-35	-348	—	172	—	—	208		—		—			
	Others	686	954	—	494	—	—	-191		—		—			
Marginal Profit of Incidental Business	913	1,441	500	943	1,000	1,000	30		443	LNG Sales Volume Increase	-441				
Subtotal	2,520	4,266	4,500	4,330	5,000	5,000	1,810		-169		733				
Breakdown of Gross Margin of Gas Sales	Revised Basis	—	—	circa 5,000	8,572	circa 10,000	circa 23,000	—	FY08.3 1st Half Results decreased substantially by circa 3,000M from FY07.3 1st Half Results.	—		—	FY08.3 Forecast (-30,000M) will decrease substantially by circa 15,000M from FY07.3 Results.		
	+	—	—	circa 15,000	14,761	circa 35,000	circa 54,000	—		—		—			
	Former	—	—	circa -10,000	-6,189	circa -25,000	circa -30,000	—		—		—			
	Revised	—	—	—	—	—	—	—		—		—			
	Sales Increase by Tariff	—	62,498	—	—	—	—	—		—		—			
	Increase of Feedstock Cost	—	88,221	—	—	—	—	—		—		—			
	Net Profit and Loss	—	-25,722	—	—	—	—	—		—		—			
	Crude Oil Price (\$/bbl)	67.8	63.4	60.0	67.8	60.0	68.9	0.0		7.8		5.5	2nd Half Forecast: \$70/bbl		
	Exchange Rate (Yen/\$)	115.4	117.0	120.0	119.4	120.0	119.7	4.0		-0.6		2.7	2nd Half Forecast: ¥120/\$		

5. Gas Sales Volume

		FY07.3 Results		FY08.3 1st Half		FY08.3 Full Year Forecast		FY07.3 1st Half→FY08.3 1st Half (A→D)		FY08.3 1st Half: Planned→Results (C→D)		FY07.3 Results→FY08.3 Forecast (Latest) (B→F)	
		(A) 1st Half	(B) Full Year	(C) Planned	(D) Results	(E) in April	(F) Latest	Changes	Notes (100 million yen)	Changes	Notes (100 million yen)	Changes	Notes (100 million yen)
Averaged Temperature		23.2	17.5	23.5	23.5	17.0	17.0	0.3		0.0		-0.5	
Gas Sales per Household (m3/month)		26.6	33.5	24.8	25.0	34.1	34.2	-1.6	-5.9%	0.2	+0.7%	0.7	+2.0%
Breakdown of Gas Sales	Residential	911	2,303	856	862	2,359	2,364	-49	-5.4%	6	+0.7%	61	+2.7%
	Non-Residential	3,026	6,018	3,150	3,065	6,276	6,190	38	+1.3%	-86	-2.7%	172	+2.9%
	Commercial	567	1,036	561	541	1,069	1,048	-26	-4.6%	-20	-3.6%	12	+1.2%
	Public and Medical	326	628	312	312	605	604	-14	-4.2%	0	-0.2%	-23	-3.7%
	Industrial	2,134	4,354	2,277	2,212	4,602	4,538	78	+3.7%	-65	-2.8%	184	+4.2%
	wholesale	189	416	222	221	451	450	32	+16.9%	-1	-0.5%	34	+8.1%
Total Volume of Gas Sales (million m3, 45MJ/m3)		4,126	8,738	4,229	4,148	9,086	9,005	21	+0.5%	-81	-1.9%	267	+3.1%
Supply for Non-Regulated Customers		2,299	4,618	2,625	2,546	5,263	5,184	247	+10.8%	-79	-3.0%	567	+12.3%
Number of Customers (Thousand)		6,780	6,820	6,835	6,839	6,871	6,871	59	+0.9%	4		51	+0.8%
Number of Newly Built Houses (Thousand)		49	127	50	50	128	128	1	+2.3%	0		1	+1.1%

(Reference) Consolidated Gas Sales

		FY07.3 Results		FY08.3 1st Half		FY08.3 Full Year Forecast		FY07.3 1st Half→FY08.3 1st Half (A→D)		FY08.3 1st Half: Planned→Results (C→D)		FY07.3 Results→FY08.3 Forecast (Latest) (B→F)	
		(A) 1st Half	(B) Full Year	(C) Planned	(D) Results	(E) in April	(F) Latest	Changes	Notes (100 million yen)	Changes	Notes (100 million yen)	Changes	Notes (100 million yen)
Osaka Gas		4,126	8,738	4,229	4,148	9,086	9,005	21	+0.5%	-81	-1.9%	267	+3.1%
Nabari Kintetsu Gas		9.1	17.5	11.7	11.6	22.1	22.0	2.5	+27.3%	-0.1	-0.5%	4.5	+25.8%
Sasayama Toshi Gas		1.0	1.6	0.9	0.9	1.5	1.5	-0.1	-12.3%	0.0	-0.7%	-0.1	-7.5%
Toyooka Energy		4.5	7.8	4.1	4.0	7.3	7.2	-0.6	-12.5%	-0.1	-2.4%	-0.6	-7.2%
Total Volume of Gas Sales (million m3, 45MJ/m3)		4,141	8,764	4,245	4,164	9,117	9,036	23	+0.6%	-81	-1.9%	271	+3.1%

6. Sales Results of Major Gas Appliances

	FY07.3 Results		FY08.3 1st Half		FY08.3 Full Year Forecast		FY07.3 1st Half→FY08.3 1st Half (A→D)		FY08.3 1st Half: Planned→Results (C→D)		FY07.3 Results→FY08.3 Forecast (Latest) (B→F)	
	(A) 1st Half	(B) Full Year	(C) Planned	(D) Results	(E) in April	(F) Latest	Changes	Notes (100 million yen)	Changes	Notes (100 million yen)	Changes	Notes (100 million yen)
Floor heating (1000 units)	98	184	94	101	187	187	3		7		4	
Bathroom heater and drier (1000 units)	49	91	46	47	91	91	-2		1		0	
Mist Sauna (1000 units)	30	53	30	30	60	60	0		1		6	
Ecowill (1000 units)	7.3	12.5	6.1	6.1	12.6	12.6	-1.2		0.0		0.1	
Commercial, Public and Medic(1000 Refrigeration Ton)	99	150	65	77	151	151	-21		13		1	
Industrial (1000 Refrigeration Ton)	34	38	4	15	17	17	-19		11		-22	
Cumulative Air-Conditioning systems (1000 Refrigeration Ton)	133	188	69	92	168	168	-40		24		-21	

7. Breakdown of Operating Expenses (excluding feedstock, labor costs, and depreciation costs)

(million yen)

	FY07.3 Results		FY08.3 1st Half		FY08.3 Full Year Forecast		FY07.3 1st Half→FY08.3 1st Half (A→D)		FY08.3 1st Half: Planned→Results (C→D)		FY07.3 Results→FY08.3 Forecast (Latest) (B→F)	
	(A) 1st Half	(B) Full Year	(C) Planned	(D) Results	(E) in April	(F) Latest	Changes	Notes (100 million yen)	Changes	Notes (100 million yen)	Changes	Notes (100 million yen)
Repairing Costs	12,138	28,751	12,500	11,268	29,000	28,500	-869	Gas Meter-9	-1,231	Slippage of Investment in Production/ Distribution Facilities (to 2nd Half)	-251	
Consumable Supply Expenses	2,434	5,608	2,500	2,409	5,500	5,500	-25		-90		-108	
Rent	6,690	13,079	6,000	6,243	12,500	12,500	-446	Land/Building-4	243		-579	
Consigned Work Expenses	21,995	44,838	22,000	20,805	44,000	43,500	-1,190	Program Change Implemented in FY07.3 in accordance with Tariff Revision	-1,194	Slippage of Investment in System Development (to 2nd Half)	-1,338	Allowance for Safety Measures Booked in FY07.3
Taxation	12,267	25,204	12,500	12,323	25,500	25,500	55		-176		295	
Sales Promotion Expenses	8,007	22,530	8,500	8,619	22,000	22,000	611		119		-530	Allowance for Safety Measures Booked in FY07.3
Deduction Expenses	3,399	8,537	3,500	3,387	8,000	8,000	-12		-112		-537	Replacement/ Repair of old Pipelines Implemented in FY07.3.
Miscellaneous Expenses	2,728	8,070	2,700	2,951	6,500	6,500	223		251		-1,570	
Other Expenses	6,416	14,895	6,300	6,403	14,500	14,500	-13		103		-395	
Total	76,079	171,515	76,500	74,412	167,500	166,500	-1,666		-2,087		-5,015	

8. Free Cash Flow

(1) Consolidated

(million yen)

	FY07.3 Results		FY08.3 1st Half		FY08.3 Full Year Forecast		FY07.3 1st Half→FY08.3 1st Half (A→D)		FY08.3 1st Half: Planned→Results (C→D)		FY07.3 Results→FY08.3 Forecast (Latest) (B→F)	
	(A) 1st Half	(B) Full Year	(C) Planned	(D) Results	(E) in April	(F) Latest	Changes	Notes (100 million yen)	Changes	Notes (100 million yen)	Changes	Notes (100 million yen)
Net Income After Tax	45,319	88,078	27,500	42,110	83,000	83,000	-3,209		14,610		-5,078	
Income Tax	-36,157	-47,861	-14,000	-20,328	-18,500	-29,000	15,828	High Level of Taxable Income in 2nd Half of FY07.3	-6,328	High Level of Taxable Income in 2nd Half of FY07.3	18,861	High Level of Taxable Income in 2nd Half of FY07.3
Depreciation Costs	41,105	84,031	47,500	47,686	95,000	93,500	6,581	Depreciation Policy Change Influence	186		9,469	Depreciation Policy Change Influence
Internal Reserves	-39,025	-25,894	-30,922	-27,329	-26,370	-14,370	11,696		3,592		11,524	
Cash Flow from Operating Activities	11,242	98,354	30,078	42,139	133,130	133,130	30,897		12,061		34,776	
-(minus) Capital Expenditure	-36,488	-70,823	-36,878	-38,963	-78,030	-78,030	-2,475		-2,085		-7,207	
Free Cash Flow	-25,246	27,531	-6,800	3,176	55,100	55,100	28,422		9,976		27,569	

※[- Capital Expenditure] excludes capital investment for growth and is not equal to the announced CAPEX because the figures here are on cash flow basis.

(2) Non-Consolidated

(million yen)

	FY07.3 Results		FY08.3 1st Half		FY08.3 Full Year Forecast		FY07.3 1st Half→FY08.3 1st Half (A→D)		FY08.3 1st Half: Planned→Results (C→D)		FY07.3 Results→FY08.3 Forecast (Latest) (B→F)	
	(A) 1st Half	(B) Full Year	(C) Planned	(D) Results	(E) in April	(F) Latest	Changes	Notes (100 million yen)	Changes	Notes (100 million yen)	Changes	Notes (100 million yen)
Net Income After Tax	34,776	66,860	19,500	27,939	60,500	60,500	-6,836		8,439		-6,360	
Income Tax	-28,564	-36,269	-8,500	-13,812	-9,000	-17,000	14,752	High Level of Taxable Income in 2nd Half of FY07.3	-5,312	High Level of Taxable Income in 2nd Half of FY07.3	19,269	High Level of Taxable Income in 2nd Half of FY07.3
Depreciation Costs	27,766	55,614	32,500	32,173	64,500	63,000	4,407	Depreciation Policy Change Influence	-327		7,386	Depreciation Policy Change Influence
Internal Reserves	-34,649	-25,958	-35,188	-25,502	-20,285	-10,785	9,146		9,685		15,173	
Cash Flow from Operating Activities	-671	60,247	8,312	20,798	95,715	95,715	21,469		12,486		35,468	
-(minus) Capital Expenditure	-25,496	-43,302	-20,912	-28,036	-43,115	-43,115	-2,540		-7,124		187	
Free Cash Flow	-26,167	16,945	-12,600	-7,238	52,600	52,600	18,929		5,362		35,655	

※[- Capital Expenditure] excludes capital investment for growth and is not equal to the announced CAPEX because the figures here are on cash flow basis.

<Abbreviation>

Grp: Group  
OG: Osaka Gas  
OGIS: Osaka Gas Information System Research Institute  
CTS: Cogeneration Technology Service  
OSR: Osaka Gas Summit Resources  
GPI: Gas and Power Investment

<Disclaimer>

Certain statements contained herein are forward-looking statements, strategies and plans, which reflect our judgment based on information available to date. Actual results may differ materially from those discussed in such statements. Among the factors that could cause actual results to differ materially are: economic trends in Japan, sharp fluctuations in exchange rate and oil prices, and extraordinary weather conditions.

**Subsidiaries Information  
for the 1st Half of the Fiscal Year  
ending March 2008**

October, 2007  
Osaka Gas Co., Ltd.

A=Gas, B=L P G, Electricity, and other Energies,  
C=Gas Appliances and House-Pipe Installation, D=Real Estate, E=Others

(million yen)

07.3 Full Year end Number of Consolidated Subsidiaries: 132 08.3 1st Half end Number of Consolidated Subsidiaries: 128 Affiliates Recorded by Equity 4 through 07.3 to 08.3	Operating Revenues											
	FY07.3 Results		FY08.3 1st Half		FY08.3 Full Year Forecast		07.3 1st Half		08.3 1st Half		07.3 Results	
	(A) 1st Half	(B) Full Year	(C) Planned	(D) Results	(E) in April	(E) Latest	(A D)	(C D)	(B E)	(B E)	(B E)	(B E)
B Osaka Gas International Transport	1,112	2,095	947	917	1,862	1,862	195		30		232	
C OG Road	601	1,220	482	526	1,018	1,018	74		+ 44		202	
C Kinpai	5,833	14,725	5,542	5,939	15,383	15,383	+ 106		+ 397		+ 657	
C Kinpai Renotech	738	1,860	720	519	1,580	1,580	219		200		280	
A Osaka Gas Customer Relations	6,328	12,827	6,466	6,493	12,984	12,984	+ 165		+ 27		+ 156	
B Kansai Business Information	1,805	4,924	1,847	2,118	4,419	4,419	+ 312		+ 270		505	
C Osaka Gas Housing & Equipment	7,828	17,282	8,285	7,703	18,012	18,012	124		581		+ 729	
C Rakuyo Gas	503	1,183	712	507	1,500	1,500	+ 4		204		+ 316	
C Gakuenmae Gascenter	743	1,716	771	725	1,711	1,711	18		46		5	
C Kuzuha Gas Living	470	1,041	606	476	1,315	1,315	+ 6		129		+ 273	
C Hello	443	964	477	459	1,070	1,070	+ 15		18		+ 106	
C Takenaka Maiko Service Shop	651	1,411	643	575	1,392	1,392	76		67		19	
C Hearts	1,153	2,437	1,309	1,106	2,910	2,910	46		202		+ 472	
B Gas and Power Investment	8,049	14,869	8,050	8,053	14,876	14,876	+ 4		+ 3		+ 7	
B Gas and Power	3,257	7,243	3,271	3,338	6,839	6,839	+ 81		+ 67		404	
B Nakayama Joint Power Generation	3,539	7,257	3,316	3,437	6,519	6,519	102		+ 120		737	
B Nakayama Nagoya Joint Power Generation	4,137	8,470	4,009	4,120	8,526	8,526	118		+ 110		+ 55	
B Cogeneration Technology Service	5,815	15,456	6,118	7,085	11,505	11,505	+ 1,270		+ 967		3,951	
C Enetec Kyoto	2,329	4,300	1,690	1,248	3,880	3,880	1,081		441		420	
C Enetec Osaka	1,640	3,871	1,841	1,541	4,405	4,405	99		300		+ 533	
AB Nabari Kintetsu Gas	1,954	3,616	2,092	2,134	3,847	3,847	+ 179		+ 41		+ 231	
B Osaka Gas Summit Resources	0	0	3	3	6	6	+ 3		± 0		+ 6	
B US IPP (FY07.3 end: 19 Companies, FY08.3 end: 21 Companies)	3,753	7,726	4,552	6,561	9,164	9,164	+ 2,808		+ 2,009		+ 1,438	
Others	5,136	10,733	5,250	5,066	11,508	11,508	70		184		+ 774	
Directly Under Osaka Gas Business Unit Total	67,828	147,237	69,008	70,661	146,237	146,237	+ 2,832		+ 1,653		999	
B Liquid Gas	7,164	15,235	4,908	5,165	10,092	10,092	1,999		+ 256		5,143	
B Osaka Gas LPG (former Liquid Gas Nambu)	251	623	5,146	6,073	11,695	11,695	+ 5,822		+ 927		+ 11,071	
B Liquid Gas Kyoto	1,181	2,598	267	202	525	525	979		65		2,073	
B Nissho Gas Energy	1,683	3,770	0	0	0	0	1,683		± 0		3,770	
B Cold Air Products	829	1,635	824	837	1,570	1,570	+ 8		+ 13		64	
B Cryo-Air	1,520	2,796	1,513	1,580	2,767	2,767	+ 59		+ 67		29	
B Gas-Net	1,112	2,380	1,113	1,175	2,329	2,329	+ 62		+ 61		51	
Others	1,435	3,252	730	731	1,634	1,634	703		± 0		1,618	
Liquid Gas Group Total	15,180	32,294	14,504	15,766	30,615	30,615	+ 586		+ 1,262		1,679	
B Nissho Petroleum Gas	45,364	96,377	42,760	47,858	89,915	89,915	+ 2,493		+ 5,097		6,462	
B Nissho Propane Sekiyu	6,173	18,950	7,014	5,967	23,238	23,238	205		1,046		+ 4,287	
B Nissho Gas Supply (former Nissho Gas Kanto)	1,539	3,990	1,918	2,026	4,330	4,330	+ 486		+ 108		+ 340	
B Nissho Gas Supply *Consolidation Eliminated in FY07.3	593	593	0	0	0	0	593		± 0		593	
B Nagano Propane Gas	1,759	3,825	1,698	1,599	3,880	3,880	159		98		+ 54	
B Daiya Nensho	2,106	4,777	2,166	2,262	4,798	4,798	+ 156		+ 96		+ 20	
B Ehime Nissho Propane	488	1,049	490	515	1,072	1,072	+ 27		+ 24		+ 22	
B Kochi Nissho Propane	750	1,600	798	773	1,698	1,698	+ 22		25		+ 97	
Others	552	1,185	404	392	1,140	1,140	160		11		45	
Nissho Propane Gas Group Total	59,329	132,350	57,251	61,396	130,074	130,074	+ 2,067		+ 4,144		2,276	
D Urbanex	7,029	13,364	6,424	6,482	13,093	13,093	547		+ 58		270	
D Osaka Gas Total Facilities	1,604	3,523	1,784	1,751	3,500	3,500	+ 146		32		23	
D OSC Engineering	2,163	4,299	2,154	2,222	4,170	4,170	+ 59		+ 68		129	
D Kyoto Research Park	2,436	4,824	2,344	2,371	4,719	4,719	64		+ 26		104	
Others	448	917	107	114	225	225	334		+ 7		692	
Urbanex Group Total	13,682	26,930	12,814	12,942	25,709	25,709	740		+ 127		1,220	
E Osaka Gas Information System Research Institute (OGIS-RI)	11,464	29,326	11,598	12,315	30,000	30,000	+ 851		+ 717		+ 673	
E Ube Information Systems	1,864	4,590	2,040	2,212	5,100	5,100	+ 348		+ 172		+ 509	
Others	172	405	148	179	482	482	+ 6		+ 31		+ 76	
OGIS-RI Group Total	13,501	34,322	13,786	14,707	35,582	35,582	+ 1,206		+ 921		+ 1,259	
E Osaka Gas Chemicals	7,524	13,795	6,644	7,343	13,238	13,238	180		+ 699		556	
E Japan EnviroChemicals	6,178	12,661	6,541	6,655	13,036	13,036	+ 476		+ 114		+ 374	
E Minabe Chemical Industries	1,677	3,505	1,856	1,677	3,682	3,682	± 0		178		+ 177	
Others	639	1,300	656	680	1,341	1,341	+ 40		+ 23		+ 41	
Osaka Gas Chemicals Group Total	16,020	31,262	15,698	16,357	31,298	31,298	+ 336		+ 659		+ 36	
D OG Capital	1,656	3,289	1,446	1,444	2,773	2,773	212		2		516	
E Osaka Gas Engineering	3,384	9,559	2,867	3,090	10,073	10,073	294		+ 222		+ 514	
E OG Maintenance Service	1,570	4,090	1,383	1,404	3,630	3,630	165		+ 21		459	
E KRI	555	2,948	570	606	3,966	3,966	+ 50		+ 36		+ 1,017	
E Osaka Gas Security Service	4,229	9,010	4,572	4,579	9,416	9,416	+ 350		+ 6		+ 405	
E Unitika Life	1,019	1,988	994	1,038	2,346	2,346	+ 18		+ 43		+ 357	
E OG Sports	6,096	12,050	6,190	5,929	13,000	13,000	166		260		+ 949	
E Osaka Gas Autoservice	3,130	6,459	3,498	3,304	7,222	7,222	+ 173		194		+ 762	
E OGIC	3,772	8,034	3,814	3,883	7,810	7,810	+ 111		+ 68		224	
E L-Net	3,878	7,958	4,315	3,299	9,000	9,000	578		1,015		+ 1,041	
E Planetnetwork	949	1,918	1,159	1,180	2,207	2,207	+ 230		+ 20		+ 289	
E Osaka Gas Business Create	5,764	12,368	6,178	6,192	12,995	12,995	+ 428		+ 14		+ 626	
E Active Life	1,473	2,958	1,611	1,510	3,250	3,250	+ 37		100		+ 292	
Others	1,757	3,833	1,899	1,996	3,901	3,901	+ 239		+ 97		+ 68	
OG Capital Group Total	39,238	86,470	40,502	39,460	91,594	91,594	+ 222		1,041		+ 5,124	
Total (excluding Depreciation Policy Change Influence)	224,781	490,867	223,566	231,293	491,112	491,112	+ 6,511		+ 7,726		+ 244	
Depreciation Policy Change Influence	0	0	0	0	0	0	± 0		± 0		± 0	
Total (including Depreciation Policy Change Influence)	224,781	490,867	223,566	231,293	491,112	491,112	+ 6,511		+ 7,726		+ 244	

\* Listed are companies with 1 billion yen or over in operating revenues for F.Y. 07.3.

**Subsidiaries Information  
for the 1st Half of the Fiscal Year  
ending March 2008**

October, 2007  
Osaka Gas Co., Ltd.

A=Gas, B=L P G, Electricity, and other Energies,  
C=Gas Appliances and House-Pipe Installation, D=Real Estate, E=Other

(million yen)

07.3 Full Year end Number of Consolidated Subsidiaries: 132 08.3 1st Half end Number of Consolidated Subsidiaries: 128 Affiliates Recorded by Equity 4 through 07.3 to 08.3	Operating Income										
	FY07.3 Results		FY08.3 1st Half		FY08.3 Full Year Forecast		07.3 1st Half		08.3 1st Half		07.3 Results
	(A) 1st Half	(B) Full Year	(C) Planned	(D) Results	in April	(E) Latest	(A D)	(C D)	Planned	Results	08.3 Forecast (B E)
B Osaka Gas International Transport	310	502	288	244	523	523	65	43			+ 21
C OG Road	0	20	7	28	12	12	+ 28	+ 20			8
C Kinpai	-74	152	-24	67	155	155	+ 141	+ 91			+ 2
C Kinpai Renotech	8	62	1	-30	35	35	38	32			27
A Osaka Gas Customer Relations	292	437	107	56	221	221	236	50			216
B Kansai Business Information	33	334	25	15	147	147	17	9			187
C Osaka Gas Housing & Equipment	315	581	206	182	535	535	132	23			45
C Rakuyo Gas	-26	-14	10	-57	30	30	31	67			+ 44
C Gakuenmae Gascenter	-22	25	-9	-37	31	31	14	27			+ 6
C Kuzuha Gas Living	-8	20	0	-16	32	32	7	17			+ 11
C Hello	-23	-30	-12	-46	8	8	23	34			+ 38
C Takenaka Maiko Service Shop	10	21	5	-4	27	27	15	9			+ 6
C Hearts	-49	-71	10	11	72	72	+ 60	+ 1			+ 143
B Gas and Power Investment	724	489	266	445	-662	-662	278	+ 179			1,151
B Gas and Power	223	461	-65	166	48	48	57	+ 232			412
B Nakayama Joint Power Generation	385	928	454	566	783	783	+ 181	+ 111			144
B Nakayama Nagoya Joint Power Generation	559	1,432	287	544	1,001	1,001	15	+ 246			431
B Cogeneration Technology Service	188	611	238	410	435	435	+ 222	+ 171			176
C Enetec Kyoto	36	159	14	27	113	113	8	+ 13			45
C Enetec Osaka	-13	102	3	-37	101	101	23	40			1
AB Nabari Kintetsu Gas	215	87	138	225	17	17	+ 10	+ 86			70
B Osaka Gas Summit Resources	0	-1	1	2	3	3	+ 3	± 0			+ 5
B US IPP (FY07.3 end: 19 Companies, FY08.3 end: 21 Companies)	3,286	5,918	3,256	4,219	6,226	6,226	+ 933	+ 962			+ 307
Others	482	555	156	209	530	530	273	+ 52			24
Directly Under Osaka Gas Business Unit Total	6,854	12,785	5,378	7,194	10,429	10,429	+ 339	+ 1,815			2,356
B Liquid Gas	518	784	421	378	804	804	139	43			+ 19
B Osaka Gas LPG (former Liquid Gas Nambu)	-25	8	163	158	371	371	+ 184	4			+ 362
B Liquid Gas Kyoto	70	160	4	2	-4	-4	67	2			165
B Nissho Gas Energy	-40	-12	0	0	0	0	+ 40	± 0			+ 12
B Cold Air Products	128	178	88	88	152	152	39	± 0			26
B Cryo-Air	165	158	151	212	157	157	+ 46	+ 60			1
B Gas-Net	59	137	44	65	102	102	+ 5	+ 20			35
Others	32	213	-5	-18	29	29	50	13			184
Liquid Gas Group Total	908	1,629	869	887	1,612	1,612	21	+ 17			17
B Nissho Petroleum Gas	-377	-15	30	207	435	435	+ 585	+ 176			+ 450
B Nissho Propane Sekiyu	56	210	56	-18	281	281	75	74			+ 71
B Nissho Gas Supply (former Nissho Gas Kanto)	-86	-42	56	-9	152	152	+ 77	65			+ 195
B Nissho Gas Supply *Consolidation Eliminated in FY07.3	24	24	0	0	0	0	24	± 0			24
B Nagano Propane Gas	90	119	25	71	110	110	19	+ 46			9
B Daiya Nensho	59	154	0	61	145	145	+ 2	+ 61			8
B Ehime Nissho Propane	5	29	7	6	46	46	± 0	1			+ 16
B Kochi Nissho Propane	-20	10	16	15	62	62	+ 35	1			+ 52
Others	-45	-39	-1	-19	30	30	+ 25	17			+ 69
Nissho Propane Gas Group Total	-292	450	190	314	1,264	1,264	+ 606	+ 123			+ 813
D Urbanex	2,638	4,726	2,418	2,779	4,686	4,686	+ 141	+ 361			39
D Osaka Gas Total Facilities	113	167	62	97	99	99	15	+ 35			68
D OSC Engineering	79	149	77	52	120	120	26	25			28
D Kyoto Research Park	247	308	107	160	251	251	87	+ 52			57
Others	130	207	2	1	4	4	129	1			202
Urbanex Group Total	3,209	5,559	2,669	3,091	5,162	5,162	117	+ 422			397
E Osaka Gas Information System Research Institute (OGIS-RI)	738	2,832	463	1,206	3,109	3,109	+ 468	+ 742			+ 276
E Ube Information Systems	15	202	41	-27	255	255	43	68			+ 52
Others	-18	14	-44	-15	32	32	+ 2	+ 29			+ 17
OGIS-RI Group Total	735	3,049	459	1,163	3,396	3,396	+ 472	+ 703			+ 346
E Osaka Gas Chemicals	313	709	176	918	352	352	+ 604	+ 741			357
E Japan EnviroChemicals	539	978	539	569	896	896	+ 29	+ 29			81
E Minabe Chemical Industries	-19	116	42	48	115	115	+ 87	+ 6			1
Others	75	105	37	69	91	91	6	+ 32			13
Osaka Gas Chemicals Group Total	909	1,909	796	1,605	1,455	1,455	+ 696	+ 809			453
D OG Capital	846	1,698	601	660	1,134	1,134	185	+ 59			564
E Osaka Gas Engineering	-245	219	-185	-37	200	200	+ 208	+ 147			19
E OG Maintenance Service	89	303	64	81	204	204	7	+ 17			98
E KRI	-142	274	-102	-63	472	472	+ 78	+ 38			+ 197
E Osaka Gas Security Service	-43	39	-35	1	126	126	+ 44	+ 37			+ 86
E Unittika Life	26	56	26	28	71	71	+ 2	+ 2			+ 15
E OG Sports	467	766	333	92	972	972	374	240			+ 205
E Osaka Gas Autoservice	244	500	241	258	540	540	+ 13	+ 16			+ 40
E OGIC	301	680	285	293	691	691	7	+ 8			+ 10
E L-Net	-21	147	9	-146	281	281	124	156			+ 133
E Planetwork	-17	1	74	62	136	136	+ 79	12			+ 135
E Osaka Gas Business Create	315	580	212	300	541	541	15	+ 87			38
E Active Life	-67	-169	8	-41	24	24	+ 25	50			+ 193
Others	25	129	28	52	96	96	+ 26	+ 24			32
OG Capital Group Total	1,780	5,231	1,564	1,543	5,493	5,493	236	21			+ 261
Total (excluding Depreciation Policy Change Influence)	14,105	30,616	11,929	15,800	28,814	28,814	+ 1,694	+ 3,871			1,801
Depreciation Policy Change Influence	0	0	-500	0	-1,000	-1,000	± 0	+ 500			1,000
Total (including Depreciation Policy Change Influence)	14,105	30,616	11,429	15,800	27,814	27,814	+ 1,694	+ 4,371			2,801

\* Listed are companies with 1 billion yen or over in operating revenues for F.Y. 07.3.

**Subsidiaries Information  
for the 1st Half of the Fiscal Year  
ending March 2008**

October, 2007  
Osaka Gas Co., Ltd.

A=Gas, B=L P G, Electricity, and other Energies,  
C=Gas Appliances and House-Pipe Installation, D=Real Estate, E=Other

(million yen)

	Net Income After Tax										
	FY07.3 Results		FY08.3 1st Half		FY08.3 Full Year Forecast		07.3 1st Half		08.3 1st Half		07.3 Results
	(A) 1st Half	(B) Full Year	(C) Planned	(D) Results	in April	(E) Latest	(A D)	(C D)	Planned	Results	08.3 Forecast (B E)
07.3 Full Year end Number of Consolidated Subsidiaries: 132											
08.3 1st Half end Number of Consolidated Subsidiaries: 128											
Affiliates Recorded by Equity 4 through 07.3 to 08.3											
B	Osaka Gas International Transport	108	159	136	128	212	212	+20		8	+52
C	OG Road	0	15	6	18	11	11	+17		+11	3
C	Kinpai	-57	64	-11	32	99	99	+89		+44	+35
C	Kinpai Renotech	4	38	0	-17	17	17	21		18	20
A	Osaka Gas Customer Relations	162	247	62	34	128	128	128		27	119
B	Kansai Business Information	6	182	17	-6	90	90	13		24	92
C	Osaka Gas Housing & Equipment	180	327	105	116	281	281	64		+11	46
C	Rakuyo Gas	-14	-6	6	-29	19	19	14		35	+26
C	Gakuenmae Gascenter	-23	21	-12	-39	25	25	15		26	+4
C	Kuzuha Gas Living	-5	25	0	-9	18	18	4		10	7
C	Hello	-18	-28	-12	-45	8	8	26		32	+36
C	Takenaka Maiko Service Shop	6	14	3	-1	16	16	8		5	+2
C	Hearts	-26	-70	5	2	41	41	+28		3	+112
B	Gas and Power Investment	1,007	907	885	1,132	314	314	+124		+246	592
B	Gas and Power	86	179	-103	71	-92	-92	15		+174	272
B	Nakayama Joint Power Generation	159	419	212	283	347	347	+124		+71	72
B	Nakayama Nagoya Joint Power Generation	139	497	-6	143	255	255	+3		+149	242
B	Cogeneration Technology Service	107	349	132	233	226	226	+126		+101	122
C	Enetec Kyoto	17	85	5	1	60	60	16		4	24
C	Enetec Osaka	-12	51	4	-20	63	63	7		24	+11
AB	Nabari Kintetsu Gas	178	136	125	182	119	119	+4		+57	16
B	Osaka Gas Summit Resources	4,152	8,087	8	3	3,217	3,217	4,148		4	4,869
B	US IPP (FY07.3 end: 19 Companies, FY08.3 end: 21 Companies)	1,459	2,285	1,084	1,674	1,915	1,915	+215		+589	369
	Others	510	795	226	567	124	124	+57		+341	670
	<b>Directly Under Osaka Gas Business Unit Total</b>	<b>8,130</b>	<b>14,783</b>	<b>2,884</b>	<b>4,456</b>	<b>7,524</b>	<b>7,524</b>	<b>3,673</b>		<b>+1,572</b>	<b>7,259</b>
B	Liquid Gas	432	577	333	334	584	584	98		+1	+6
B	Osaka Gas LPG (former Liquid Gas Nambu)	-16	3	114	78	256	256	+94		36	+252
B	Liquid Gas Kyoto	58	138	5	1	3	3	56		3	135
B	Nissho Gas Energy	-16	-7	0	0	0	0	+16		±0	+7
B	Cold Air Products	76	104	56	55	93	93	21		±0	10
B	Cryo-Air	91	90	87	122	89	89	+31		+35	1
B	Gas-Net	36	81	27	40	62	62	+4		+12	18
	Others	14	129	-2	-5	18	18	19		2	110
	<b>Liquid Gas Group Total</b>	<b>676</b>	<b>1,118</b>	<b>621</b>	<b>627</b>	<b>1,108</b>	<b>1,108</b>	<b>48</b>		<b>+6</b>	<b>10</b>
B	Nissho Petroleum Gas	-357	-62	29	208	230	230	+565		+178	+292
B	Nissho Propane Sekiyu	48	109	40	11	186	186	37		29	+77
B	Nissho Gas Supply (former Nissho Gas Kanto)	-156	-114	59	-15	159	159	+141		74	+273
B	Nissho Gas Supply *Consolidation Eliminated in FY07.3	13	13	0	0	0	0	13		±0	13
B	Nagano Propane Gas	61	53	15	52	67	67	9		+36	+14
B	Daiya Nensho	43	14	0	24	87	87	18		+25	+73
B	Ehime Nissho Propane	3	24	5	5	28	28	+2		±0	+3
B	Kochi Nissho Propane	-12	-1	9	8	35	35	+21		±0	+36
	Others	-32	-32	-4	-20	15	15	+12		16	+48
	<b>Nissho Propane Gas Group Total</b>	<b>-388</b>	<b>4</b>	<b>155</b>	<b>274</b>	<b>811</b>	<b>811</b>	<b>+663</b>		<b>+119</b>	<b>+807</b>
D	Urbanex	1,682	3,110	1,445	2,160	2,677	2,677	+478		+715	433
D	Osaka Gas Total Facilities	66	98	36	58	58	58	8		+21	40
D	OSC Engineering	48	89	54	43	82	82	5		11	6
D	Kyoto Research Park	146	183	64	85	150	150	61		+20	32
	Others	77	59	2	0	3	3	76		1	56
	<b>Urbanex Group Total</b>	<b>2,021</b>	<b>3,541</b>	<b>1,603</b>	<b>2,347</b>	<b>2,972</b>	<b>2,972</b>	<b>+325</b>		<b>+743</b>	<b>569</b>
E	Osaka Gas Information System Research Institute (OGIS-RI)	458	1,701	292	825	1,882	1,882	+367		+532	+181
E	Ube Information Systems	8	106	22	-15	141	141	24		38	+35
	Others	-10	10	-26	-7	18	18	+2		+18	+8
	<b>OGIS-RI Group Total</b>	<b>456</b>	<b>1,818</b>	<b>289</b>	<b>802</b>	<b>2,043</b>	<b>2,043</b>	<b>+345</b>		<b>+513</b>	<b>+225</b>
E	Osaka Gas Chemicals	461	76	-21	664	72	72	+202		+685	4
E	Japan EnviroChemicals	308	563	365	359	594	594	+51		5	+31
E	Minabe Chemical Industries	-12	51	17	34	54	54	+47		+16	+3
	Others	62	86	32	49	82	82	13		+16	4
	<b>Osaka Gas Chemicals Group Total</b>	<b>819</b>	<b>777</b>	<b>393</b>	<b>1,107</b>	<b>802</b>	<b>802</b>	<b>+288</b>		<b>+714</b>	<b>+24</b>
D	OG Capital	920	1,504	811	953	1,171	1,171	+33		+142	332
E	Osaka Gas Engineering	31	284	-17	169	242	242	+138		+187	41
E	OG Maintenance Service	54	178	36	41	118	118	12		+4	59
E	KRI	-85	163	-59	-39	279	279	+46		+20	+115
E	Osaka Gas Security Service	-35	15	26	13	122	122	+48		12	+107
E	Unitika Life	16	36	16	18	42	42	+1		+1	+6
E	OG Sports	213	363	178	-30	486	486	243		208	+122
E	Osaka Gas Autoservice	145	271	139	140	312	312	5		±0	+41
E	OGIC	191	418	146	173	414	414	18		+27	4
E	L-Net	-7	117	10	-84	182	182	77		95	+64
E	Planetwork	-13	-2	45	43	84	84	+56		2	+86
E	Osaka Gas Business Create	190	350	128	174	319	319	15		+45	30
E	Active Life	-35	-173	2	-75	11	11	40		78	+184
	Others	28	107	19	20	61	61	7		±0	45
	<b>OG Capital Group Total</b>	<b>1,616</b>	<b>3,634</b>	<b>1,486</b>	<b>1,520</b>	<b>3,849</b>	<b>3,849</b>	<b>95</b>		<b>+33</b>	<b>+215</b>
	<b>Total (excluding Depreciation Policy Change Influence)</b>	<b>13,332</b>	<b>25,677</b>	<b>7,434</b>	<b>11,138</b>	<b>19,111</b>	<b>19,111</b>	<b>2,194</b>		<b>+3,703</b>	<b>6,566</b>
	Depreciation Policy Change Influence	0	0	-250	0	-500	-500	±0		+250	500
	<b>Total (including Depreciation Policy Change Influence)</b>	<b>13,332</b>	<b>25,677</b>	<b>7,184</b>	<b>11,138</b>	<b>18,611</b>	<b>18,611</b>	<b>2,194</b>		<b>+3,953</b>	<b>7,066</b>

\* Listed are companies with 1 billion yen or over in operating revenues for F.Y. 07.3.

**Subsidiaries Information  
for the 1st Half of the Fiscal Year  
ending March 2008**

October, 2007  
Osaka Gas Co., Ltd.

A=Gas, B=L P G, Electricity, and other Energies,  
C=Gas Appliances and House-Pipe Installation, D=Real Estate, E=Other

07.3 Full Year end Number of Consolidated Subsidiaries: 132 08.3 1st Half end Number of Consolidated Subsidiaries: 128 Affiliates Recorded by Equity 4 through 07.3 to 08.3	Number of Employees											
	FY07.3 Results		FY08.3 1st Half		FY08.3 Full Year Forecast		07.3 1st Half		08.3 1st Half		07.3 Results	
	(A) 1st Half	(B) Full Year	(C) Planned	(D) Results	(E) in April	(E) Latest	(A D)	(C D)	(B E)	(B E)	(B E)	(B E)
B Osaka Gas International Transport	3	3	4	3	4	4	±0		1		+1	
C OG Road	17	17	18	19	18	18	+2		+1		+1	
C Kinpai	314	309	312	306	308	308	8		6		1	
C Kinpai Renotech	26	22	22	23	22	22	3		+1		±0	
A Osaka Gas Customer Relations	1,842	1,843	1,881	1,888	1,893	1,893	+46		+7		+50	
B Kansai Business Information	512	581	555	550	565	565	+38		5		16	
C Osaka Gas Housing & Equipment	136	139	147	144	147	147	+3		3		+8	
C Rakuyo Gas	75	76	77	74	77	77	1		3		+1	
C Gakuenmae Gascenter	71	72	74	74	74	74	+3		±0		+2	
C Kuzuha Gas Living	52	53	53	54	55	55	+2		+1		+2	
C Hello	61	61	64	79	65	65	+18		+15		+4	
C Takenaka Maiko Service Shop	81	81	87	79	87	87	2		8		+6	
C Hearts	121	115	119	105	121	121	16		14		+6	
B Gas and Power Investment	67	68	71	66	74	74	1		5		+6	
B Gas and Power	18	18	20	21	18	18	+3		+1		±0	
B Nakayama Joint Power Generation	2	4	3	4	3	3	+2		+1		1	
B Nakayama Nagoya Joint Power Generation	4	5	5	5	5	5	±1		±0		±0	
B Cogeneration Technology Service	223	205	200	203	200	200	20		+3		5	
C Enetec Kyoto	51	52	54	52	55	55	+1		2		+3	
C Enetec Osaka	65	68	77	73	76	76	+8		4		+8	
AB Nabari Kintetsu Gas	84	86	88	90	87	87	+6		+2		+1	
B Osaka Gas Summit Resources	0	0	0	0	0	0	±0		±0		±0	
B US IPP (FY07.3 end: 19 Companies, FY08.3 end: 21 Companies)	1	2	4	5	4	4	+4		+1		+2	
Others	500	505	517	517	521	521	+17		±0		+16	
Directly Under Osaka Gas Business Unit Total	4,326	4,385	4,452	4,434	4,479	4,479	+108		18		+94	
B Liquid Gas	127	120	60	60	59	59	67		±0		61	
B Osaka Gas LPG (former Liquid Gas Nambu)	13	12	348	247	342	342	+234		101		+330	
B Liquid Gas Kyoto	79	79	0	18	0	0	61		+18		79	
B Nissho Gas Energy	115	110	0	0	0	0	115		±0		110	
B Cold Air Products	21	20	22	22	22	22	+1		±0		+2	
B Cryo-Air	5	5	5	4	5	5	1		1		±0	
B Gas-Net	30	30	30	30	27	27	±0		±0		3	
Others	79	78	1	72	1	1	7		+71		77	
Liquid Gas Group Total	469	454	466	453	456	456	16		13		+2	
B Nissho Petroleum Gas	44	44	43	43	43	43	1		±0		1	
B Nissho Propane Sekiyu	114	110	112	112	110	110	2		±0		±0	
B Nissho Gas Supply (former Nissho Gas Kanto)	107	97	100	102	101	101	5		+2		+4	
B Nissho Gas Supply *Consolidation Eliminated in FY07.3	0	0	0	0	0	0	±0		±0		±0	
B Nagano Propane Gas	75	68	71	60	71	71	15		11		+3	
B Daiya Nensho	124	119	117	118	117	117	6		+1		2	
B Ehime Nissho Propane	17	17	17	16	17	17	1		1		±0	
B Kochi Nissho Propane	65	63	66	64	66	66	1		2		+3	
Others	28	27	28	32	28	28	+4		+4		+1	
Nissho Propane Gas Group Total	574	545	554	547	553	553	27		7		+8	
D Urbanex	46	48	54	54	54	54	+8		±0		+6	
D Osaka Gas Total Facilities	177	176	182	181	178	178	+4		1		+2	
D OSC Engineering	614	635	625	627	625	625	+13		+2		10	
D Kyoto Research Park	50	52	49	53	50	50	+3		+4		2	
Others	20	4	4	4	4	4	16		±0		±0	
Urbanex Group Total	907	915	914	919	911	911	+12		+5		4	
E Osaka Gas Information System Research Institute (OGIS-RI)	1,102	1,101	1,145	1,139	1,146	1,146	+37		6		+45	
E Ube Information Systems	297	286	302	295	302	302	2		7		+16	
Others	38	34	38	36	39	39	2		2		+5	
OGIS-RI Group Total	1,437	1,421	1,485	1,470	1,487	1,487	+33		15		+66	
E Osaka Gas Chemicals	190	187	184	179	187	187	11		5		±0	
E Japan EnviroChemicals	135	124	136	126	134	134	9		10		+10	
E Minabe Chemical Industries	103	101	100	98	97	97	5		2		4	
Others	167	109	108	107	107	107	60		1		2	
Osaka Gas Chemicals Group Total	595	521	528	510	525	525	85		18		+4	
D OG Capital	12	12	12	12	12	12	±0		±0		±0	
E Osaka Gas Engineering	108	100	114	115	117	117	+7		+1		+17	
E OG Maintenance Service	80	79	81	82	82	82	+2		+1		+3	
E KRI	147	146	156	146	159	159	1		10		+13	
E Osaka Gas Security Service	768	840	836	868	833	833	+100		+32		7	
E Unitika Life	184	187	176	185	180	180	+1		+9		7	
E OG Sports	333	330	366	362	378	378	+29		4		+48	
E Osaka Gas Autoservice	75	76	78	75	79	79	±0		3		+3	
E OGIC	93	92	99	94	99	99	+1		5		+7	
E L-Net	175	181	199	189	199	199	+14		10		+18	
E Planetwork	38	41	46	47	46	46	+9		+1		+5	
E Osaka Gas Business Create	260	267	271	268	275	275	+8		3		+8	
E Active Life	196	195	213	207	221	221	+11		6		+26	
Others	169	167	147	208	147	147	+39		+61		20	
OG Capital Group Total	2,638	2,713	2,794	2,858	2,827	2,827	+220		+64		+114	
Total (excluding Depreciation Policy Change Influence)	10,946	10,954	11,193	11,191	11,238	11,238	+245		2		+284	
Depreciation Policy Change Influence	0	0	0	0	0	0	±0		±0		±0	
Total (including Depreciation Policy Change Influence)	10,946	10,954	11,193	11,191	11,238	11,238	+245		2		+284	

\* Listed are companies with 1 billion yen or over in operating revenues for F.Y. 07.3.



## Segment Information for the 1st Half of the Fiscal Year ending March 2008

(million yen)

	Gas	LPG, Electricity, other Energies	Gas Appliances, House-Pipe Installation	Real Estate	Others	Total	Elimination and Consolidation	Consolidated
Sales to customers outside the group	307,680	114,749	65,398	6,228	49,583	543,639	-	543,639
Internal sales or transfer among segments	8,610	1,557	221	6,066	15,487	31,942	(31,942)	-
Composition	55.0%	20.2%	11.4%	2.1%	11.3%	100.0%		
<b>Operating Revenues</b>	<b>316,291</b>	<b>116,307</b>	<b>65,619</b>	<b>12,294</b>	<b>65,070</b>	<b>575,582</b>	<b>(31,942)</b>	<b>543,639</b>
Differences to prior year (outside)	+5,634	+7,797	-4,947	-949	+1,937	+9,471	-	+10,553
Notes	O G +5,447	E-America +2,808 Nissho LPG +2,493 O G +1,785	O G -5,012	Urbanex -757 OG Capital -212	OGIS-RI +851 OG Chemical Grp +336 O G B C +428 O S S +350			
FY08.3 Forecast	725,000	230,500	154,500	24,000	145,000	1,279,000	(75,500)	1,203,500
<b>Operating Expenses</b>	<b>295,419</b>	<b>107,742</b>	<b>63,602</b>	<b>8,518</b>	<b>61,942</b>	<b>537,224</b>	<b>(32,401)</b>	<b>504,823</b>
Differences to prior year	+14,895	+6,354	-6,386	-655	+894	+15,101	-	+16,234
Composition	54.4%	22.3%	5.3%	9.8%	8.2%	100.0%		
<b>Operating Income</b>	<b>20,871</b>	<b>8,564</b>	<b>2,017</b>	<b>3,775</b>	<b>3,128</b>	<b>38,357</b>	<b>458</b>	<b>38,815</b>
Sales-Operating Income ratio	6.6%	7.4%	3.1%	30.7%	4.8%	6.7%	-	7.1%
Differences to prior year (outside)	-9,261	+1,443	+1,438	-294	+1,043	-5,630	-	-5,680
Notes	O G -8,899	E-America +1,004 Nissho LPG +585 O G +21	O G +1,596	OG Capital -185	OG Chemical Grp +696 OGIS-RI +468			
FY08.3 Forecast	54,000	12,500	3,000	6,500	7,500	83,500	1,000	84,500

<Abbreviation> E-America: Osaka Gas Energy America, OGIS-RI: Osaka Gas Information System Research Institute,  
Grp: Group, O G B C: Osaka Gas Business Create, O S S: Osaka Gas Security Service